

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

1. MIRR. POOH w/ Hg & pke.
 2. Clean out to 9107'. Pickle workstring & spot acid. Pump 750 gals of 15% HCL-NE-FE acid followed by 33.3 bbls completion fluid. Drop bit back to 9033' & spot 5 bbls 15% HCL-NE-FE acid as balanced plug by displacing acid w/ 51 bbls completion fluid. POOH.
 3. Run GR-CK from TD to 8700'. Perf from 8916' - 9033' w/ 2 1/2 spf for total of 226 shots. POOH. Set pke at 8830'. Acidize w/ 200 bbls 15% HCL-NE-FE acid & 1680# salt. Displace w/ 50 bbls completion fluid. SE for 1 hr. Swab. POOH.
 4. RIT w/ casing scraper & workstring. Clean out to bottom. Reverse circulate.
 5. RIT w/ injection pke & workstring. Set pke at 8830' & circulate pke fluid.
 6. Return well to injection. After 2 weeks run injection profile long.
- For further information contact Greg Ashdown at 397-5865.

16. I hereby certify that the foregoing is true and correct

DATE January 30, 1989

(This space for Federal or State office use)

DATE 2-9-59

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED
FEB 10 1989
OCD
HOBBS OFFICE