Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR 031695 (b) LC 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) NMPU 8. FARM OR LEASE NAME myles Warenen Unit 1. oil gas well other well 9. WELL NO. 2. NAME OF OPERATOR 23 CONTINENTAL OIL COMPANY 10. FIELD OR WILDCAT NAME 3. ADDRESS OF CPERATOR Warkin Millee P. O. Box 460, Hobbs, N.M. 88240 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA below.) Scc 29 T205 0 386 AT SURFACE: 1980' FNL + 1980' PGL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: LEA-N.M AT TOTAL DEPTH: 14. APL NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: **REQUEST FOR APPROVAL TO:** TEST WATER SHUT-OFF FRACTURE TREAT IN EUEIVED SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SURVEY ABANDON* HOBBS, NEW MEXICO (other) CON. to injection 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PT is proposed to convert subject wall to inject as to llaws 8.55 Riq up, kill well. Fish for standing value, POOH w/ prod egpt C.O. to 9040' iP NECESS. RUN Myj. Egpt., CIRC. woll borg wy 170661s ptr fluig place well on injection SEE ATTACHED FOR Subsurface Safety Valve: Manu. and Type <u>CONDITIONS OF APPROV</u> 18. Lhereburger Set @ Ft. 18. I hereby certify that the foregoing is true and correct SIGNED Har Q. TSTATICA TITLE Hamais. DATE FÐ AS AMENDED (This space for Federal or State office us APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: US65 5 ACTING DISTRICT ENGINE ų

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*See Instructions on Reverse Side

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

Well No. 23 Warren Unit McKee

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

- 1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
- 2. Blowout prevention equipment is required.
- 3. An injection profile survey is required when fill-up is obtained and surface injection pressure becomes necessary. A copy of the survey, together with your analysis, must be furnished this office. All steps necessary to ensure that the injected water enters only the proposed injection interval must be timely taken.
- 4. The surface injection pressure at the wellhead is not to exceed 1800 psi unless it can be established that a higher pressure will not result in fracturing of confining strata and such higher pressure is approved.