Form 9-330

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ..Continental Oil Company.......... Address ....Box 427, Hobbs, New Mexico..........

Lessor or Tract ..Warren Unit McKee.......... Field ..Warren McKee.... State ..New Mexico..........

Well No. ....23.... Sec. ..29. T. ..20. R. ..38. Meridian ....N.M.M............ County ......Lea........

Location .1980. ft. [X̶X̶X̶/S.] of N... Line and 1980 ft. [X̶X̶X̶/W.] of E... Line of ..Section 29........ Elevation ..3548..
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed

Date ......11-8-57.......... Title....District Superintendent...

The summary on this page is for the condition of the well at above date.

Commenced drilling ...9-2........, 19..57. Finished drilling ......10-23........, 19..57.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ..8904.......... to ....9200.......... No. 4, from .... to ....

No. 2, from .... to .... No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

No. 1, from .... to .... No. 3, from .... to ....

No. 2, from .... to .... No. 4, from .... to ....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	8 rd.	H-40	279'	Guide Shoe				
7-5/8	24	8 rd.	H-40	3999	Guide Shoe & float collar				
5-1/2	17	8 rd.	J-55	9198	Guide Shoe & float collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	279	250	Plug & Pump		
7-5/8	3999	2500	Plug & Pump		
5-1/2	9198	260*	Plug & Pump		

*40% Diesel "D" + 420 gal. latex cement

PLUGS AND ADAPTERS

Heaving plug—Material .... Length .... Depth set ....

Adapters—Material.......... Size ....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ....0.......... feet to ...9200..... feet, and from .... feet to .... feet

Cable tools were used from .... feet to .... feet, and from .... feet to .... feet

DATES

..........Nov. 8.........., 19...57 Put to producing ...11-5.........., 19..57

The production for the first 24 hours was ..374..... barrels of fluid of which ..100..% was oil; ..0.....%

emulsion; ..0..% water; and ..0..% sediment. Gravity, °Bé. ....45°

If gas well, cu. ft. per 24 hours .... Gallons gasoline per 1,000 cu. ft. of gas ....

Rock pressure, lbs. per sq. in. ....

EMPLOYEES

..Glasspool.........., Driller ....Carter.........., Driller

..Bell.........., Driller ...., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1396	1396	Redbed
1396	1474	78	Anhydrite
1474	2547	1073	Salt
2547	3526	979	Dolomite & Anhydrite
3526	3878	352	Dolomite, Sand & Anhydrite
3878	6400	2522	Dolomite
6400	6600	200	Sand & Dolomite
6600	6980	380	Dolomite
6980	7640	660	Lime & Dolomite
7640	7840	200	Limestone & Shale
7840	8000	160	Dolomite
8000	8250	250	Chert & Dolomite
8250	8470	220	Dolomite
8470	8570	100	Dolomite, Chert & Shale
8570	8840	270	Limestone & Shale
8840	9200	360	Sand, Shale & Lime

[OVER]

16—43094-8

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.