

November 6, 1957

WARREN MCKEE POOL

WARREN UNIT MCKEE NO. 23: TD. 9200', McKee Pay Formation Sand & Shale. Elev. 3548 DF 13'. 5 1/2" casing set @ 9198. Perf. 9087, 9065, 9027, 8994, 8978, 8955, 8930 w/ 8 shots per plane. On initial potential well flowed 265 bbls of 45 gravity oil no water in 17 hrs, thru 22/64" choke on 2" tubing. Daily potential 374 bbls oil with 252 MCF gas, GOR 675. Estimated daily allowable 140 bbls. oil effective 11-5-57. Well not treated or shot. Pipe Line Connected - Shell Pipe Line Corp. Spudded 9-2-57, Drilling Completed 10-23-57 Rig released 10-24-57. Tested 9-5-57. Tops: San Andres 4080, Glorieta 5380, Blinberry 5888, Tubb 6394, Drinkard 6692, Abo 6976, Devonian 7832, Montoya 8440, Simpson 8620, McKee Pay 8904. FINAL REPORT.

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