

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-61360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Engle "20" Federal

9. API WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Yates)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20, T-22SR-34E

12. COUNTY OR PARISH

Lea Co.

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REKEY ☐ PLUG BACK ☐ DIFF. EXHAUST ☐ Other _____

3. NAME OF OPERATOR

Robert E. Landreth

4. ADDRESS AND TELEPHONE NO.

505 N. Big Spring, Suite 507, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760' FNL & 760' FWL of Section 20

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/29/95

16. DATE T.D. REACHED

7/6/95

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RAB, RT, CR, ETC.)*

3469' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3986' Loggers

21. PLUG BACK T.D. MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XXXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma - Ray, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	379'	12 1/4"	Surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Initiated, size and number)

J. Lane

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOLES TESTED	CROSS SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James H. C. Rattley

TITLE

Agent

DATE

7/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)