

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NEW MEXICO CONS. COMMISSION

PG. BOX 1980

Expires: December 31, 1991

HOBBY NEW MEXICO 58240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 500' FSL & 2310' FWL, Section 26, T22S, R32E
At top prod. interval reported below same
At total depth same

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
4/25/95

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM-86149

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Red Tank 26 Federal No. 8

9. API WELL NO.

30-025-33010

10. FIELD AND POOL, OR WILDCAT

Red Tank Bone Spring

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T22S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 7/23/95 16. DATE T.D. REACHED 7/31/95 17. DATE COMPL. (Ready to prod.) 8/14/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3715' GR 19. ELEV. CASINGHEAD 3714'

20. TOTAL DEPTH, MD & TVD 6600' 21. PLUG BACK T.D., MD & TVD 6557' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 10'-6600' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6472'-96' Delaware (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-CNL-CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	807	12-1/4	575 sxs-circ 150 sxs	
5-1/2	17#	6543	7-7/8	2350 sxs-circ 200 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6372'	

31. PERFORATION RECORD (Interval, size and number)

6472'-96' (48 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6472'-96'	Acid w/ 1000 gals 7-1/2% HCl
	Frac w/ 29460# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/16/95		Pumping 1-1/4" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/21/95	24	---	→	70	45	252	642:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	70	45	252	38.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Buck Smith

35. LIST OF ATTACHMENTS

Logs, Deviation Survey, C-104, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operations Engineer

DATE 8/21/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME MEAS. DEPTH TOP TRUE VERT. DEPTH

Basal Anhydrite
 Delaware Lime
 Bell Canyon
 Cherry Canyon

4515
 4805
 4859
 5680

log
 log
 log
 log