

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FSL & 2310' FWL, Section 26, T22S, R32E

8. Well Name and No.

Red Tank 26 Federal No. 8

9. API Well No.

30-025-33010

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surf & Prod

Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Casing - MIRU Nabors 301. Spud @ 1230 hrs CDT 7/23/95. Drilled 12-1/4" hole to 807'. TD reached 0015 hrs CDT 7/24/95. Ran 18 jts 8-5/8" 24# J-55 ST&C casing. Cmt'd w/ 375 sxs Lite "C" w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 150 sxs excess. Total WOC 11 hrs. Cement has a compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 1000 psi.

TD & Production Casing - Drilled 7-7/8" hole 807' to 6543'. TD reached @ 0245 hrs CDT 7/31/95. Logged. Ran 166 jts 5-1/2" 17# N-80 LT&C casing. Cmt'd 1st stage w/ 1300 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.7 ppg. Open stage tool @ 3100'. Circ'd 181 sxs excess. Cmt'd 2nd stage w/ 1050 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 1230 hrs CDT 8/1/95. Recovered 200 sxs excess cmt. ND BOP's. NU wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 8/21/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date SEP 8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

