

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980 HORRIS, NEW MEXICO 88240
OR APPROVED
Budget Bureau No. 1004-0115
Expires March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-86149
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 2310' FWL, Section 26, T22S, R32E	8. Well Name and No. Red Tank 26 Federal #8
	9. API Well No. 30-025-33010
	10. Field and Pool, or Exploratory Area Red Tank Bone Spring
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request a total depth change in the APD for the above captioned well to 6500'. The casing program and mud program will be altered as shown below. Pogo has decided to test the Bell Canyon and Upper Cherry Canyon only. In the event production is not established in these intervals, we will submit the necessary paper work to both the NMOCD and the BLM to convert this well to a SWD well.

Size Hole	Csg Size Grade	Weight & Csg	Setting Depth	Cement Quantity	Mud Wgt
12 1/4"	8-5/8" J-55	24#	800'	425 cu ft-circ	8.4#FW
7-7/8"	5-1/2" J-55	15.5#	6500'	2200 cu ft-circ	10.0# Brine

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Buzitt Title Division Operations Manager Date 7/18/95

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 7/25/95

Conditions of approval, if any:

