

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33011

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-94957

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line
Section 30 Township 22S Range 33E NMPM Lea County

10. Date Spudded 7/19/95 11. Date T.D. Reached 8/4/95 12. Date Compl. (Ready to Prod.) 8/12/95 13. Elevations (DF & RKB, RT, GR, etc.) 3747' GR 14. Elev. Casinghead 3746

15. Total Depth 9020' 16. Plug Back T.D. 8976' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By Rotary Tools P'-9020' Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name 8850'-82' Bone Springs 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL-CNL-CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	807	17-1/2	900 sxs-circ 200 sxs	
8-5/8	32#	4710	11	1600 sxs-circ 225 sxs	
5-1/2	17#	9020	7-7/8	1030 sxs-TOC @ 3580'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8766'	

26. Perforation record (interval, size, and number)
8850'-82' (64 - .50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8850'-82' Acdz w/ 1000 gals 7-1/2% HCl
Frac w/ 100,220# 16/30 sand

PRODUCTION

28. Date First Production 8/12/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 8/21/95	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 211	Gas - MCF 315	Water - Bbl. 7	Gas - Oil Ratio 1492:1
Flow Tubing Press. 170 psi	Casing Pressure 540 psi	Calculated 24-Hour Rate	Oil - Bbl. 211	Gas - MCF 315	Water - Bbl. 7	Oil Gravity - API - (Corr.) 41.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Buck Smith

30. List Attachments
C-104, Sundries, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Sr. Operations Eng Date 8/21/95

RECEIVED

AUG 2 1966

UCL HOBBS
OFFICE