

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONFIDENTIAL Pogo Producing Company P. O. Box 10340, Midland, TX 79701 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.		OGRID Number 017891
Reason for Filing Code NW		
API Number 30 - 0 25-33011	Pool Name Under East Red Tank Bone Springs R 10488 11/1/95	Pool Code 51687
Property Code 17221	Property Name Red Tank 30 State	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	30	22S	33E	4	990	South	330	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code S	Producing Method Code F	Gas Connection Date 10/1/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P. O. Box 1188, Houston, TX 77252	2815708	O	
32109	Hadson Gas G&P Co. 921 Sanger, Hobbs, NM 88240-4917	2815709	G	

IV. Produced Water

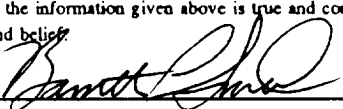
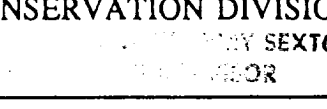
POD 2815710	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 7/19/95	Ready Date 8/12/95	TD 9020'	PBTD 8976'	Perforations 8850'-82'
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 807	Sacks Cement 900 sxs-circ 200 sxs	

VI. Well Test Data

Date New Oil 8/12/95	Gas Delivery Date 10/1/95	Test Date 10/1/95	Test Length 24 hrs	Tbg. Pressure 170	Csg. Pressure 540
Choke Size 24/64	Oil 211	Water 7	Gas 315	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION APPROVED BY:  Title: Approval Date: 10/24/95	
Printed name: Barrett L. Smith		Title:	
Title: Senior Operations Engineer		Approval Date:	
Date: 8/21/95		Phone: (915)682-6822	

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

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WASHINGTON, D.C.

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