

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33011

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-94957

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 7970-7340

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line

Section 30 Township 22S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3747' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter. & Prod. Csg ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors 353. Spud @ 2000 hrs CDT 7/19/95. Drilled 17-1/2" hole to 807'. TD reached 1215 hrs CDT 7/20/95. Ran 17 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 807'. IFV @ 761'. Howco cemented casing w/ 700 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1945 hrs CDT 7/20/95. Recovered 200 sxs excess cement. WOC 11-1/4' hrs. Cement has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

Intermediate Casing - Drilled 11" hole 807' to 4710'. TD reached @ 0630 hrs CDT 7/25/95. Ran 103 jts 8-5/8" 32# J-55 & S-80 ST&C casing. Float shoe @ 4710'. Float collar @ 4662'. Howco cemented w/ 1400 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Class "C" @ 14.8 ppg. Plug down @ 2015 hrs CDT 7/25/95. Recovered 225 sxs excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

TD & Production Casing - Drilled 7-7/8" hole to 9020'. TD reached @ 0600 hrs CDT 8/4/95. Logged well w/ Western Atlas. Ran 226 jts 5-1/2" 17# N-80 casing. Float shoe @ 9020'. Float collar @ 8977'. Stage tool @ 6500'. Howco cemented 1st stage w/ 500 sxs Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Displace cement and land plug. Drop bomb and open DV tool. Circulated 5 hrs between stages. Recovered 49 sxs excess cement. Cement 2nd stage w/ 530 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-332 + .3% H-344 @ 14.1 ppg. Plug down @ 2315 hrs CDT 8/5/95. TOC @ 3580'. ND BOP's and make cut-off. NU wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 8/21/95

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 24 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 22 1960

UCC HOBBS
OFFICE