District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

June 30, 1995

915-682-6822

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies
Fee Lease - 5 Copies

District IV				Jan	a i c, ivivi c	7304-2000	,			ree	E Lease - 5 Copi
											NDED REPORT
APPLICA	MOITA	FOR PE				TER, DE	EPEN	I, PLUGB	ACK,	OR A	DD A ZONI
		me and Address.	ress.				² OGRID Number				
		OMPANY					17891				
P. O. BOX 10340 MIDLAND, TEXAS 79702											API Number
	<u> </u>	MIDE	AND, I	EXAS /	9/02					30 - 0	25-33011
Property Code						⁵ Property Name					' Well No.
17221				RED	TANK 30 S						1
⁷ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the East/W		Vest line County	
M	30	22-S	33-E	4	990	SOUTH		330		WEST LEA	
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
		<u> </u>			<u></u>	<u> </u>					
'Proposed Pool 1						10 Proposed Pool 2					
UNDES. EAST RED TANK BONE SPRINGS											
" Work T	13 Cable	able/Rotary 14 Lease Type Co									
N N			Well Type	Code	_ `			¹⁴ Lease Type Code		15 Ground Level Elevation	
" Multiple			? Proposed	Dorath	R Formation		S		3747'		
NO					İ			1º Contractor		²⁴ Spud Date	
DONE STRINGS TO BE SELECTED OPON APPRO									APPROVAL		
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Derth Section Company From the Proposed Casing Weight/foot Setting Derth Section Company From the Proposed Casing Weight/foot Setting Derth Section Company From the Proposed Casing and Cement Program											
17-1/2"		13-3/8"		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
11"			8-5/8"		32#	800' 4650'		600		SURFACE	
·7-7/8"		5-1/2"		17#				1400		SURFACE	
					1/#	9300'		1400		4450'	
				 							
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive											
zone. Describe t	he blowout	prevention p	rogram, if	nny. Use add	ditional sheets if n	ccessary.		, , , , , , , , , , , , , , , , , , ,		an propose	a sew productive
THIS PROPOSED WELL IS AN UPPER BONE SPRINGS TEST.											
A 3000 PSI WORKING PRESSURE BOP STACK, WITH PIPE AND BLIND											
RAMS, WILL BE IN USE WHILE DRILLING BELOW THE SURFACE CASING.											
A BOP SKETCH IS ATTACHED. Permit Expires 6 Months From Approval											
Date Unless Drilling Underway.											
²³ I hereby certify that the information given above is true and complete to the best											
of my knowledge/	ermation gives	te to the best	OIL CONSERVATION DIVISION								
Signature:	12/	Apr	Approved by: Orig. Signed by								
Printed name:		Titl	Title Paul Kautz								
Title:	d L. Wr		Geologist								
<u> </u>	^^P	proval Dalbit		E	cpiration	Dete:					
Date:			Phone:		Con	ditions of Appro-	vai :				

Attached 🗆