Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION D O Day 2000

20 025 22012

WELL API NO.

ICTRICT II	P.U. BOX 2088	30-025-33012		
ISTRICT II .O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE FEE		
ISTRICT III		6. State Oil / Gas Lease No.		
000 Rio Brazos Rd., Aztec, NM 87410		o. State Oil / Gas Lease No.		
SUNDRY NOTIC	ES AND REPORTS ON WELL			
(DO NOT USE THIS FORM FOR PROPOS	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVO FORM C-10	V. M. HENDERSON			
. Type of Well: OIL GAS WELL WELL	OTHER			
. Name of Operator TEXACO EXPLO	PRATION & PRODUCTION INC.	8. Well No. 14		
. Address of Operator P.O. Box 46510,	Denver Colorado 80201-6510	9. Pool Name or Wildor Paddock		
I. Well Location				
Unit Letter D6	60 Feet From The NORTH Line and 990	Feet From The WEST Line		
Section 30 T	ownship 21-S Range 37-E NM	IPM LEA COUNTY		
	IO. Elevation (Show whether DF, RKB, RT,GR, etc.)			

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION		PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER:				OTHER:	COM	PLETION	

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. RU WEDGE WL. PULL GR-CBL FROM PBTD TO 1000'. 08-07-95. WEDGE WL PERF'D THE PADDOCK INTERVALS W/ 2 JSPF: 5408-5418', 5466-5480', 5503-5510'. 62 HOLES. 08-08-95. TIH W/ PKR ON 2.875" TBG TO 5315' AND SET SAME.
- DOWELL ACIDIZED THE LOWER PADDOCK W/ 2000 GALS 15% NEFE ACID. 08-10-95.
- ND BOP. ND HD. NU 5000# HD AND BOP. REL PKR. TOH. 08-18-95.
- DOWELL ACIDIZED W/ 12,000 GALS 15% HCL NEFE, 18,000 GALS 35# LINEAR GEL, 2% KCL. 08-19-95.
- TIH W/ PKR, TBG. SET PKR @ 5298'. 08-20-95
- RU WEDGE AND SET CIBP @ 5300'. DUMP 35' CMT ON PLUG. WEDGE PERF'D W/ 2 JSPF: 5134-5143'. 18 HOLES. 08-24-95. TIH W/ PKR ON 2-7/8" TBG AND SET @ 5061'.
- DOWELL ACIDIZED W/ 1,500 GALS 15% NEFE. 08-25-95. DOWELL ACIDIZED W/ 3,000 GALS 155 HCL NEFE. 08-29-95.
- UNSET PKR. TOH. TIH W/ MA-PS-SN-10 JTS-TAC-153 JTS, 2-7/8" TBG. SN @ 5156'. 08-30-95. 7
- SET AND STARTED PUMPING UNIT. 09-01-95.
- PUMPED 28 BO, 122 BW, 66 MCFD IN 24 HOURS. 09-05-95.

	se and complete to the best of my knowledge and belief.	rilling Operations Mgr.	DATE9/14/95
TYPE OR PRINT NAME	C. P. Basham		Telephone No. (303)621-4851
(This space for State Use) ORIGINA	MODES PRESENT ON		00T a 0 400W
APPROVED BY	TITLE		DATE OCT 0.3 1995
CONDITIONS OF APPROVAL, IF	ANY:		

RECEIVED

SEP 1 8 1005 UCU HOBBE OFFICE