

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33014

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name

Mule Deer '36' State

8. Well No.

No. 2

9. Pool name or Wildcat

West Red Tank Delaware

4. Well Location

Unit Letter G : 1980' Feet From The North Line and 2310' Feet From The East Line

Section 36

Township 22S

Range 32E

NMPM Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

7/12/96

13. Elevations(DF & RKB, RT, GR, etc.)

3742'

14. Elev. Casinghead

15. Total Depth

9000'

16. Plug Back T.D.

CIBP@8700'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8477' - 8531' (Delaware)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	860'	17 1/2"	750 SXS	Circ.
8 5/8"	28#/32#	4675'	12 1/4"	1650 SXS	Circ.
5 1/2"	17#	9000'	7 7/8"	1390 SXS	TOC@4900'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	8430'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8477' - 8531'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8477' - 8531'

A w/1500 gls 15% HCL. F w/

24000 gls Delta Frac + 93783

lbs 20/40 LC sand

28. PRODUCTION

Date First Production 7/12/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/15/96	Hours Tested 24 hrs.	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 62	Water - Bbl. 171	Gas - Oil Ratio 1068:1
Flow Tubing Press. 120	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Donna Williams

Title

Regulatory Asst Date 8/11/96

Shut-In Red Tank Bone Spring