

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33014
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Mule Deer '36' State
2. Name of Operator Meridian Oil Inc.	8. Well No. No. 2
3. Address of Operator P.O. 51310, Midland, TX 79710-1810	9. Pool name or Wildcat Red Tank Bone Spring
4. Well Location Unit Letter G : 1980' Feet From The North Line and 2310' Feet From The East Line Section 36 Township 22S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3742'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Casing jobs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/95: Spud. Drid a 17 1/2" hole to 860'. Ran 21 jts 13 3/8" 48# STC H-40 csg and set @ 860'. Used four centralizers. Cmted w/lead: 550 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocele tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surface. **18.25 WOC**

Drid a 12 1/4" hole to 4675'. Ran 107 jts of 8 5/8" 28#/32# K-55 BTC/LTC and set @ 4675'. Used 16 centralizers. Cmted 2 Stages: Stage 1: Lead w/550 sxs 'C' Lite + 9 pps salt + 5 pps econolite + 1 pps econolite + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Stage 2: Lead w/700 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ to surface. **17.75 WOC**

Drid a 7 7/8" hole to 9000'. Ran 202 jts 5 1/2" 17# K-55 LTC csg and set @ 9000'. Used twenty centralizers. Cmted w/740 sxs 'H' 50/50 Poz + .60% Halad-9 + 3 pps KCL + .25 pps flocele, tail w/550 sxs 'H' Lite + .4% Halad-9. DV tool @ 6495. TOC@4900'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Regulatory Assistant**

DATE **10/2/95**

TYPE OR PRINT NAME **Donna Williams**

TELEPHONE NO. **915-688-6943**

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**

DISTRICT **III** OFFICIAL

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 06 1995

2001 20 100

