

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33015
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	584150
7. Lease Name or Unit Agreement Name	E. H. B. PHILLIPS "B"
8. Well No.	3
9. Pool Name or Wildcat	EUNICE MONUMENT GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3554' GR, 3567.8 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TA TUBB, RECOMPLETE IN SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-00: MIRU. NUBOP. NDWH. WRK STUCK TBG FREE. TIH W/BIT & CSG SCRAPER ON TBG TO 2950'.
1-21-00: KILL W/10 BBLs 2% KCL WTR. TIH W/TBG & BIT TO 6432'. TIH W/CIBP & SET @ 6375'. TEST CSG & CHART TO 500# FOR 30 MINS. TIH W/CBL/GR & CCL & LOG 5000-4000. TIH W/CSG GUN & PERF IN SAN ANDRES 4146-70. TIH W/CMT BAILER & DUMP 35' CMT ON TOP OF CIBP. TA TUBB ZONE. NEW PBD OF 6340'.
1-24-00: TIH W/PKR, SN & TBG. TEST TBG TO 5000 PSI. SET PKR @ 4011. ACIDIZE SAN ANDRES PERFS 4146-4170 W/3000 GALS 15% NEFE ACID. RU SWAB. FL @ 1000. END FL @ 1000. GOOD GAS BLOW @ END OF EACH SWAB RUN.
1-25-00: FL @ 1000'. END FL @ 2200'.
1-26-00: FL @ 1000. END FL @ 2000.
1-27-00: CHANGE OUT TESTER. OPEN WELL & FLOW.
1-28-00: SWAB. FL @ 900. END FL @ 2200'.
1-31-00: FL @ SURF. END FL @ 1000.
2-01-00: FL @ 900. REL PKR & LOWER TO 4108'. PUMP PKR FLUID DN BACKSIDE. SET PKR @ 4108 W/15,000# TENSION. SN @ 4102'. NDBOP. NUWH. INSTL GATE VALVE. CHART & TEST CSG & PKR TO 500# - 30 MINS-OK.
2-02-00: FL @ 500. HU FLOWLINE TO BTRY.
6-20-00: ON 24 HR OPT. FLOWING 0 BO, 260 BW, & 0 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/28/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE GARY WALKER DATE 7/2/00
FIELD REP. II