State of New Mexico

Form C-105 Revised 1-1-89

Energy Minerals and Natural Resources Department DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-33015 DISTRICT II Santa Fe, New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🗸 FEE 🗌 **DISTRICT III** 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 584150 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER E. H. B. PHILLIPS "B" b. Type of Completion: OTHER DIFF **PLUG** NEW WELL [_] WORKOVER 🗸 BACK 🗸 DEEPEN RES. 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 **EUNICE MONUMENT GRAYBURG SAN ANDRES** 4. Well Location Unit Letter C: 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 10 Township 20-S _Range 37-E NMPM LEA COUNTY 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 1/20/00 8/8/95 1/24/00 3554' GR, 3567.8 KB 3554 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? Rotary Tools 18. Intervals Cable Tools 7100 6340 **Drilled By** 0'-7100' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4146-4170 SAN ANDRES 21. Type Electric and Other Logs Run 22. Was Well Cored CBL-GR/CCL 23. CASING RECORD (Report all Strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE AMOUNT PULLED CEMENT RECORD 8 5/8 24# 1150 11 450 SACKS 5 1/2 17# 7100 7 7/8 **1545 SACKS** 24 LINER RECORD 25. **TUBING RECORD** SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET NONE 2-7/8" 6510 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4146-4170 4 JSPF 180 DEG 96-.39" HLS AMOUNT AND KIND MATERIAL USED 4146-4170 3000 GALS 15% NEFE ACID 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) 2/2/00 **FLOWING** PROD Date of Test Hours tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6-20-00 **Test Period** ٥ 0 260 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments

WHILE Engineering Assistant

31. I hereby certify that the information on both sides of this farm, is true and complete to the best of my knowledge and belief.

SIGNATURE

A WILL TRIE Engineering Assistant

J. Denise Leake

DeSoto/Nichols 12-93 ver 1.0

DATE

Telephone No.

C GWN

TYPE OR PRINT NAME

6/28/00

397-0405