

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011058	⁵ Property Name E. H. B. PHILLIPS "B"	³ API Number 30-025-33015
		⁶ Well No. 3

⁷ Surface Location									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	10	20-S	37-E		660	NORTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 <i>Eunice Monument</i> <i>Grayburg</i> Undesignated San Andres					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3554' GR, 3567.8 KB
¹⁶ Multiple No	¹⁷ Proposed Depth 6795'	¹⁸ Formation San Andres	¹⁹ Contractor	²⁰ Spud Date 1/5/00

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1150'	450 SACKS	SURFACE
7 7/8	5 1/2	17#	7100'	1545 SACKS	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Texaco intends to pull prod eqpt & ta the current Tubb zone. The intended procedure is as follows:
1. MIRU. INSTL BOP. TOH W/PROD TBG. TIH W/BIT & CSG SCRAPER TO 6400'.
 2. RU WL& SET CIBP @ 6375'. TIH W/CSG GUN & PERF 4146-4170'. TIH W/DUMP BAILER & PLACE 35' CMT ON TOP OF CIBP FOR NEW PBTD OF 6340'.
 3. TIH W/SN, PKR ON WS. PSA 4000'. CLOSE BYPASS & TEST BACKSIDE TO 1000 PSI.
 4. ACIDIZE PERFS W/3000 GALS 15% NEFE HCL. FLSH W/30 BBLs 2% KCL.
 5. SWAB BACK LOAD. SWAB OR PUMP TEST ZONE TO DETERMINE PRODUCTIVITY.

Permit Expires 1 Year From Approval
Date Unless ~~Drilling Underway~~
Plug-Back

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 12/17/99 Telephone 397-0405

OIL CONSERVATION DIVISION	
ORIGINAL SIGNED BY C. D. WILLIAMS DISTRICT SUPERVISOR	
Approved By:	
Title:	
Approval Date: <i>DEC 21 1999</i>	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	