

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33015
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	584150

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name E. H. B. PHILLIPS "B"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat MONUMENT TUBB	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 10 Township 20-S Range 37-E NMPM LEA COUNTY			
10. Date Spudded 9/24/96	11. Date T.D. Reached 8/8/95	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3554' GR, 3567.8 KB
14. Elev. Csghead 3554'			
15. Total Depth 7100'	16. Plug Back T.D. 6625'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0'-7100'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6546'-6597' MONUMENT TUBB			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1150'	11	450 SACKS	
5 1/2	17#	7100'	7 7/8	1545 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	6510'

26. Perforation record (interval, size, and number) 6546'-6597' W/2JSPF 40-.52" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6546'-6597' AMOUNT AND KIND MATERIAL USED ACID W/2500 GAL 15% NEFE.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 12-9-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By LLD
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30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant
DATE 12/13/96	Telephone No. 397-0432
TYPE OR PRINT NAME Paula S. Ives	