

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11057	<sup>5</sup> Property Name E. H. B. PHILLIPS "B"	<sup>3</sup> API Number 30-025-33015
		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	10	20-S	37-E		660	NORTH	1980	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>9</sup> Proposed Pool 1 SKAGGS DRINKARD	<sup>10</sup> Proposed Pool 2
-------------------------------------------------	-------------------------------

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3554' GR, 3567.8 KB
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 6795'	<sup>18</sup> Formation SKAGGS DRINKARD	<sup>19</sup> Contractor PRIDE	<sup>20</sup> Spud Date 9/9/96

<sup>21</sup> Proposed Casing and Cement Program

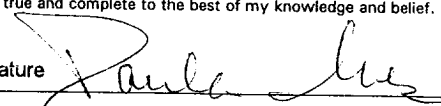
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1150'	450 SACKS	SURFACE
7 7/8	5 1/2	17#	7100'	1545 SACKS	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) MIRU, TOH RODS & PUMP. INSTALL BOP. REL TAC & TBG. DRILL OUT CEMENT & CIBP @ 6830. CLEAN OUT.
- 2) TIH W/CIBP @ 6856'. DUMP 6' CMT ON CIBP FOR NEW PBTD=6850.
- 3) PERF SKAGGS DRINKARD POOL 6708'-6840'. SET BOT PKR @ 6670', SET UPPER PKR @ 6360.
- 4) ACIDIZE SKAGGS DRINKARD PERFS W/5000 GALS 15% NEFE. REL PKRS.
- 5) IF SKAGGS DRINK IS GOOD, SET RBP @ 6660'. IF BAD SET CIBP ABOVE DRINK PERFS @ 6660' DUMP 35' CMT ON CIBP.
- 6) PERF MONUMENT TUBBS INTERVALS 6546'-6597'. SET BOT PKR @ 6510'. SET UPPER PKR @ 6385'.
- 7) ACIDIZE MONUMENT TUBBS PERFS W/2500 GALS 15% NEFE.
- 8) TEST. CHECK FOR SHOWS. REL PKRS.
- 9) IF SHOWS WERE GOOD, RODS & PUMP & PUMP TEST. IF SHOWS WERE BAD TIH W/TBG, RD.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature   
Printed Name Paula S. Ives

Title Engineering Assistant

Date 9/4/96

Telephone 397-0432

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date SEP 05 1996

Expiration Date:

Conditions of Approval:

Attached ☐