<u>ISTRICT I</u> .O. Box 1980, Hobbs, NM 88241-1980 <u>)ISTRICT II</u>			State of New Mexico Energy, Minerals and Natural Resources Department					tment	Re		Form C-104 oruary 10,1994	
2051RICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIV P.O. Box 2088					5 Copies				
ISTRICT IV .O. Box 2088, Santa Fe			Sa	anta F	e, New Me	exico 8750	4-2088	8		AMENDE	D REPORT	
	REC				LE AND A	UTHORIZA		TO TRANSP				
TEXACO EXPLORA	•		and Address	5				1 OG	RID Numb 022351			
P.O. BOX 730, HOBI								³ Re	ason for Fili	ing Code		
4 ADI Number					⁵ Pool Na				NW	6 D1		
* API Number 30-025-33015			MONUMENT TUBB								⁶ Pool Code 47090	
⁷ Property Code 11057		⁸ Property Name E. H. B. PHILLIPS "B"								° We	ell No. 3	
10 Surface Locat	tion				L. H. D. H				I			
I or lot no. Section	r lot no. Section Township I		•		et From The North/South Line			Feet From The	East/West Line		County	
C 10	20-S	37-E			660	NORTH		1980	WE	ST	LEA	
Bottom Hole Jl or lot no. Section		Range	Lot.ldn	Fee	t From The	North/South	Line	Feet From The	East/We	est Line	County	
	•											
² Lse Code P	icing Method Code	¹⁴ Gas Co 9/2	innection Date $3/95$	15	C-129 Permit	t Number	¹⁶ C	-129 Effective Date		¹⁷ C-129 E	Expiration Date	
I. Oil and Gas T ¹⁸ Transporter		immenortes No			²⁰ POE	21	0/0	<u></u>	22 000	ULSTR Loo	- 41	
OGRID and A			isporter Name nd Address			·····			and C	Description		
022507 TTT 8 P. O. BOX MIDLAND, T			X 60628		24709	910 0				S-37E, LEA NM ATTERY)		
022345 TEXACO ATTN: RHEA SIM		SIMMONS,	CO E & P INC. IMMONS, 36TH FLOOR 5, HOUSTON, TX 77210			2816104 G		C-10-20S-37E, LEA NM (METER)				
	P. O. BOX 43	25, HOUST	ON, TX 772	210					•	,		
	P. O. BOX 43	325, HOUST	ON, TX 772	210								
	P. O. BOX 43	225, HOUST	ON, TX 772	210								
	P. O. BOX 43	25, HOUST	ON, TX 772	210								
Treadeed Tra		25, HOUST	ON, TX 772	210	24							
 Produced Wat ²³ POD 2470950 		25, HOUST	ON, TX 772	210	²⁴ POI	D ULSTR Locat F-10-20S-3		•				
²³ POD 2470950	ter	25, HOUST	ON, TX 772	210	²⁴ POI			•				
23 POD 2470950 Well Completi 25 Spud Date	ter on Data	²⁶ Ready Da	ON, TX 772	210	²⁷ Total Dep	F-10-20S-3	7E, LE	A NM	· · · · · · · · · · · · · · · · · · ·	29 Perf	orations	
²³ POD 2470950 • Well Completi ²⁵ Spud Date 7/30/95	ter on Data	²⁶ Ready Da 8/10/95	ON, TX 772	210	²⁷ Total Dep 7100'	F-10-20S-3	7E, LE	²⁸ PBTD 6795'		²⁹ Perf 642	0-6484	
²³ POD 2470950 • Well Completi ²⁵ Spud Date 7/30/95 ³⁰ HOLE SI	ter on Data	 ²⁶ Ready Da 8/10/95 31 CA 8 5/8 	ON, TX 772	210	²⁷ Total Dep 7100' 5 11	F-10-20S-3	7E, LE	A NM 28 PBTD 6795' 7 45	33 S 0 SACKS	29 Perf	0-6484	
²³ POD 2470950 • Well Completi ²⁵ Spud Date 7/30/95 ³⁰ HOLE SI	ter on Data	²⁶ Ready Da 8/10/95 31 CA	ON, TX 772	210	²⁷ Total Dep 7100' 5 11	F-10-20S-3	7E, LE	A NM 28 PBTD 6795' 7 45	33 S	²⁹ Perf 642	0-6484	
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