

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33015
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E. H. B. PHILLIPS
8. Well No.	3
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3554'	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 10 Township 20-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3554'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 11 INCH HOLE @ 2:30 PM 07-30-95. DRILLED TO 1150'. TD @ 9:00 PM 07-30-95.
- RAN 27 JOINTS OF 8 5/8, 24#, CF-50, STC CASING SET @ 1150'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:00 AM 07-31-95. CIRCULATED 32 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 6:00 PM TO 6:30 PM 07-31-95.
- WOC TIME 11 HOURS FROM 7:00 AM TO 6:00 PM 07-31-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 522 (CU. FT.), TAIL 201 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1363 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 7100'. TD @ 3:30 PM 08-08-95.
- HLS RAN LOG #1: GR-DLL-MSFL: 7100-4000', LOG #2: GR-LDT-CNL:7100' TO 4000'. PULLED GR-CNL TO SURFACE.
- RAN 48 JOINTS (2144') OF 5 1/2, 17# L-80, 112 JOINTS (4956') OF 5 1/2, 17# K55, LTC CASING SET @ 7100'. DV TOOL @ 4025'.
- DOWELL CEMENTED 1ST STAGE W/ 770 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 4:45 AM 08-10-95. CIRC 120 SACKS.
- DOWELL CEMENTED 2ND STAGE W/ 675 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS 50/50 POZ CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 12:30 PM 08-10-95. CIRCULATED 125 SACKS.
- ND. RELEASE RIG @ 4:30 PM 08-10-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SR H TITLE Drilling Operations Mgr. DATE 8/23/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) JOHN J. SEXTON

APPROVED BY JOHN J. SEXTON TITLE SECRETARY DATE AUG 28 1995

CONDITIONS OF APPROVAL, IF ANY: