

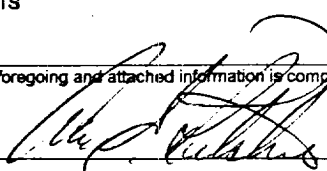
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.  
P.O. Box 1980  
Hobbs, NM 88241

on  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 0316958

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME Warren Unit Well #100	
2. NAME OF OPERATOR CONOCO, INC.						9. API Number 30 025 33018	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Warren - Glorieta	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 740' FEL At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T20S, R38E	
14. PERMIT NO. DHC 1689						12. COUNTY OR PARISH Lea	
15. Date Spudded 7-26-95						13. STATE NM	
16. Date T.D. Reached 8-10-95		17. DATE COMPL. (Ready to prod.) DHC w/Gray/SA II-21-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 353'		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 5770'		21. PLUG, BACK T.D., MD & TVD 5770'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Glorieta @ 5364-5614'						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL Pulsated Neutron Decay Log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		1500'		12 1/4"	
5 1/2"		15.5#		5770'		7 7/8"	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"							
31. PERFORATION RECORD (Interval, size and number)							
Glorieta w/1 SPF @ 5364-92, 5408-66, 5506-14' Gray/San Andres @ 3989-4410' & 4422-45-4534' (Lockset RBP @ 5030' set II-17-95 over Glorieta perms, removed 11-7-97)							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
5364-5506'				no job - DHC			
33* PRODUCTION							
DATE FIRST PRODUCTION II-21-97 (DHC-both zones)		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 1-2-98		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO	
						6 0 9 2344	
34. DISPOSITION OF GAS Sales						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104						ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS NOV 17 1998	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED  TITLE Ann E. Ritchie, Regulatory Agent						DATE 11-9-98	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

g/c

RECEIVED

NOV 12 '98

ED  
ROSWELL, NM

10/12/98