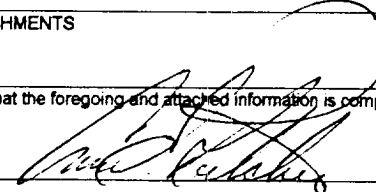


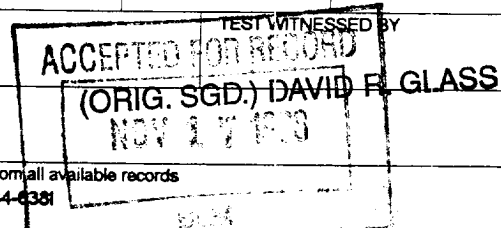
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1989
Hobbs, NM 88241

Form Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 0316958

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME																			
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Warren Unit Well #100																			
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 33016																			
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Warren Grayburg San Andres																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 740' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T20S, R33E																			
14. PERMIT NO. DHC 1689		12. COUNTY OR PARISH Lea																			
15. Date Spudded 7-26-95		13. STATE NM																			
16. Date T.D. Reached 8-10-95		19. ELEV. CASINGHEAD																			
17. DATE COMPL (Ready to prod.) DHC w/Glorieta II-21-97		20. TOTAL DEPTH, MD & TVD 5770'																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 353'		21. PLUG, BACK T.D., MD & TVD 5770'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Upper San Andres & Grayburg w/ 1 spf @ 3989-4100'		25. WAS DIRECTIONAL SURVEY MADE yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL Pulsated Neutron Decay Log		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB/FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>1500'</td><td>12 1/4"</td><td>920 sx</td><td>NONE</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>5770'</td><td>7 7/8"</td><td>1300 sx</td><td>NONE</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled	8 5/8"	24#	1500'	12 1/4"	920 sx	NONE	5 1/2"	15.5#	5770'	7 7/8"	1300 sx	NONE
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31. PERFORATION RECORD (Interval, size and number) Upper San Andres & Grayburg 1 SPF @ 3989-96, 4000-4044, 4056-4100' Glorietta: 1 SPF @ 5364'-5614' (DHC-11-21-97) (Lockset RBP @ 5030' set II-17-95 over Glorieta perfs)																					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 3989-4100' 4800 gals 15% NEFE HCL 47,000 gals frac & 122,000# 16/30 sand & 37,000# 16/30 RCS																					
33. PRODUCTION																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales																					
35. LIST OF ATTACHMENTS C-104																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED  TITLE Ann E. Ritchie, Regulatory Agent DATE 11-9-98																					



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED 8152027

17 12 '98

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