

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN DUPLICATE  
CORRECTED RPT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T 20S, R 38E	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		12. COUNTY OR PARISH LEA	
2. NAME OF OPERATOR CONOCO INC.		13. STATE NM	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		14. PERMIT NO. _____ DATE ISSUED _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 999' FSL & 740' FEL, UNIT LTR 'P' At top prod. interval reported below At total depth		15. Date Spudded 7-26-95 16. Date T.D. Reached 8-10-95 17. DATE COMP (Ready to prod.) 11-21-95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) GL 3531'	
20. TOTAL DEPTH, MD & TVD 5770'		21. PLUG, BACK T.D., MD & TVD 5770' 5530'	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 4422 - 4534' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN PULSED NEUTRON DECOY LOG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	1500'	12 1/4"
5 1/2"	15.5#	5770'	7 7/8"
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	5250'		
31. PERFORATION RECORD (Interval, size and number) 4422-4534' 1 SPF SAN ANDRES			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 4422-4524' AMT. AND KIND OF MATERIAL USED ACID W/ 3500g 15% NEFE HCL			
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-21-95	PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump) FLOWING		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 11-28-95	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD OIL - BBL. 103 GAS - MCF. 27
FLOW. TUBING PRESS. 69	CASING PRESSURE 69	CALCULATED 24-HOUR RATE	WATER - BBL. 59 OIL GRAVITY-API (CORR.) 38.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECIALIST DATE 2-26-96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) STATE(1) BRK TDS FILE ROOM

2A Warren Glorieta

