Form 3160-4
(November 1983
(formerty 9-330)

UNITL_ STATES

Form approved.

ATE* Budget Bureau No. 1004-0137

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Expires August 31, 1985	

	0)	-	UEP.	AKIME	NI OF	THE INTE		٦.		Expires	August 31,	1985	
			BUREAU C			•	CÖŔŔ			5. LEA	ASE DESIGN		NO SERIAL NO.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								LC 0316958 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF								dt Th		J. H H	NONI, ALL	JI IEE C	AK TRUDE NAME
WELL WELL DRY OTHER							7. UNIT AGREMENT NAME						
1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DEEP- WELL OVER EN BACK RESVR. OTHER							8. FARM OR LEASE NAME & WELL No. WARREN UNIT WELL # 100						
2. NAME OF	OPERATO	OR.								9. API		100	
CONOCO INC.							10 5151	30-025-33016 10. FIELD AND POOL, OR WILDCAT					
3. ADDRESS OF OPERATOR								_ IO. FIEL	LD AND PO	JL,, OR 1	WILDCAT		
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									WARRE	SAN A	NDRES		
Al surface /996' FSL & 740' FEL, UNIT LTR 'P'								11. SEC	C., T., R., M., AREA	OR BLO	CK AND SURVEY		
At top prod.	internal s	441	/ .ta								ANEA		
ra top prou	. 4451 744 (aborred be	HOW							SEC	. 28, T 2:05	, R 38E	
At total dep	th									12. COU PARI		13. S	TATE
				14. 6	PERMIT N	0,	DATE IS	SSUED		- FARI	ЮП		
15. Date Spudd	led 16	Date T.D). Reached	147 DATE	20147					LEA		N	IM
. о. выс орьес	10.	. Dale 1.L	. Reac⊪ed	17.DATE	COMP (F	Ready to prod.)	18. ELEVATIONS	OF,RKB	RT,GR,ET	C.)	19.	ELEV.	CASINGHEAD
7-26-95		8-10-95		11	-21-95		GL 3531	•			ŀ		
20. TOTAL DEI 5770'	PTH, MD	L TVD	21. PLUG, B			1	IPLE COMPL.,		ITERVALS	ROTA	ARY TOOLS	CA	BLE TOOLS
			5770		30	HOW M		DRIL	LED BY	İ	X		
24. PRODUCIN 4422 - 453				PLETION	TOP, BO	TTOM, NAME (N	10 & TVD)*			<u></u>	25	. WAS DI	RECTIONAL Y MADE
26. TYPE ELEC	TRIC ANI	OTHER	LOGS PLIN									NO	
											27. WAS	WELL C	ORED
PULSED N	EUTRO	N DECO	Y LOG									NO	
28. CASING SI	7F)A/E	ICHT I D /E	-	CAS	SING RECORD	Report all strings	set in well					
8 5/8			WEIGHT, LB./FT. DI									mount Pulled	
5 1/2"			5.5#			5770'		12 1/4" 920 SX 7 7/8" 1300 SX				NONE NONE	
									1000 07	<u>`</u>		N/	ONE
29.	-			LINER R	ECORD				· , · · · · · ·				
Size		TOP (ME	D)	BOTTOM		ACKS CEMENT	SCREEN	(MD)	30. SIZE	DEC		RECOR	
								(11.0)	2 3/8		TH SET (A	(U) P	ACKER SET (MD)
31. PERFORAT	ION RECO	DBD #											
JI. FERFORATI	ION RECU	וו) טאכ	nterval, size	and number •	,		32.	ACID, SI	HOT, FRAC		SQUEEZE,		
4422-4534	1 SPF	SAN AN	DRES				4422-452	NTERVAL	(MD)	AMT	. AND KIND	OF MAT	ERIAL USED
							1122 102			ACID VV	// 3500g 15	% NEFE	E HCL
					 -	PPC	DUCTION			L			
33.*							DOCTION	1 h m = = 4 = :	mol	WE	LL STATU	/Dmd sole	
ATE FIRST PRO	DUCTION		PROD	JCTION ME	THO (FK	owing, gas lift, pu	ımping — size and	I LYD O OT DL			TT 21V10		
DATE FIRST PROI 11-21-95	DUCTION			FLOW	ING	owing, gas lift, pu		туре от ри		"	PRODUCII	VG	, y c.,
ATE FIRST PRO	DUCTION	HOURS	TESTED	CHOKE	ING	PROD'N. FO	R OIL - BBL.		MCF.	WATE	PRODUCII R BBL.		S-OIL RATIO
11-21-95 11-21-95 PATE OF TEST 11-28-95 (LOW. TUBING PR		HOURS	TESTED	FLOW	SIZE	r	R OIL - BBL.	GAS	- MCF.	WATE 59	R BBL.	GA:	S-OIL RATIO 262
11-21-95 ATE OF TEST 11-28-95 LOW. TUBING PF 69	RESS.	HOURS 24 CASING P	TESTED 4 PRESSURE	CHOKE OPEN CALCUL 24-HOUR	SIZE ATED	PROD'N. FO	R OIL - BBL.	GAS	- MCF.	WATE	R BBL.	GA:	S-OIL RATIO 262 Y-API (CORR.)
11-21-95 11-21-95 PATE OF TEST 11-28-95 (LOW. TUBING PR	RESS.	HOURS 24 CASING P	TESTED 4 PRESSURE	CHOKE OPEN CALCUL 24-HOUR	SIZE ATED	PROD'N. FOI TEST PERIC OIL BBL.	R OIL BBL. DD 103 GAS	GAS	- MCF. 27 WATER	WATE 59 R BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
DATE FIRST PROI 11-21-95 DATE OF TEST 11-28-95 LOW. TUBING PF 69 34. DISPOSITION	RESS.	HOURS 24 CASING P 69	TESTED 4 PRESSURE	CHOKE OPEN CALCUL 24-HOUR	SIZE ATED	PROD'N. FOI TEST PERIC OIL BBL.	R OIL BBL. DD 103 GAS	GAS	- MCF. 27 WATER	WATE 59 R BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
11-21-95 ATE OF TEST 11-28-95 LOW. TUBING PF 69	RESS.	HOURS 24 CASING P 69	TESTED 4 PRESSURE 6 Fold, used for	CHOKE OPEN CALCUL 24-HOUR	SIZE ATED	PROD'N. FOI TEST PERIC OIL BBL.	R OIL BBL. DD 103 GAS	GAS	- MCF. 27 WATER	WATE 59 R BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
DATE FIRST PROI 11-21-95 DATE OF TEST 11-28-95 LOW. TUBING PF 69 34. DISPOSITION	RESS. N OF GAS	HOURS 24 CASING P 69 6 (S	TESTED 4 PRESSURE 9 Pold, used for SOLD	CHOKE OPEN CALCUL 24-HOUR fuel, vented	ATED RATE (, etc.)	PROD'N. FOI TEST PERIC OIL BBL. 103	R OIL - 88L. DD 103 GAS 27	GAS MCF.	- MCF. 27 WATER 59	WATE 59 R BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
DATE FIRST PROI 11-21-95 DATE OF TEST 11-28-95 LOW. TUBING PF 69 34. DISPOSITION	RESS. N OF GAS	HOURS 24 CASING P 69 6 (S	TESTED 4 PRESSURE 9 Pold, used for SOLD	CHOKE OPEN CALCUL 24-HOUR fuel, vented	ATED RATE (, etc.)	PROD'N. FOI TEST PERIC OIL BBL. 103	R OIL - 88L. DD 103 GAS 27	GAS MCF.	- MCF. 27 WATER 59	WATE 59 R BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
DATE FIRST PROI 11-21-95 DATE OF TEST 11-28-95 LOW. TUBING PF 69 34. DISPOSITION 35. LIST OF ATT	RESS. N OF GAS	HOURS 24 CASING P 69 6 (S	TESTED 4 PRESSURE 9 Pold, used for SOLD	CHOKE OPEN CALCUL 24-HOUR fuel, vented	ATED RATE (, etc.)	PROD'N. FOI TEST PERIC OIL BBL. 103	R OIL - 88L. DD 103 GAS - 27 27	GAS MCF.	WATER 59	WATE 59 ₹ - BBL.	R BBL.	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)
DATE FIRST PROI 11-21-95 DATE OF TEST 11-28-95 LOW. TUBING PF 69 34. DISPOSITION	RESS. N OF GAS	HOURS 24 CASING P 65 (S)	TESTED 4 PRESSURE 9 Pold, used for SOLD	CHOKE OPEN CALCUL 24-HOUR fuel, vented	ATED RATE (, etc.)	PROD'N. FOI TEST PERIC OIL BBL. 103	R OIL - 88L. DD 103 GAS - 27 27	GAS MCF.	- MCF. 27 WATER 59	WATE 59 ₹ - BBL.	OIL OIL OIL OIL OIL OIL OIL OIL	GA: GRAVIT 38.	S-OIL RATIO 262 Y-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) STATE(1) BRK TDS FILE ROOM

2A Warren Glorieta

