

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1980

SUBSIDY NEW MEXICO 88240

Form approved.

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WARREN UNIT
Well # 100

9. API WELL NO.

30-025-33016

10. FIELD AND POOL, OR WILDCAT

WARREN GLORIETA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 28, T 20S, R 38E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

Nov 22 11 05 AM '95

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

OAR
DIFF.

RESVR. ☐

OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 740' FEL, UNIT LTR 'P'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

7-26-95

16. Date T.D. Reached

8-10-95

17. DATE COMPL (Ready to prod.)

9-27-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC)

GL 3531'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5770'

21. PLUG, BACK T.D., MD & TVD
5770'

22. IF MULTIPLE COMPL.,
HOW MANY* 1

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

5364 - 5614' GLORIETA

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

PULSED NEUTRON DECOY LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	24#	1500'	12 1/4	920 SX	
5 1/2	15.5#	5770'	7 7/8	1300 SX	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5250'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5364' - 5614' 1 SPF GLORIETTA

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5364-5614	ACID W/ 3500g 15% NEFE HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 9-27-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 10-4-95	HOURS TESTED 24	CHOKE SIZE 35/64	PROD'N. FOR TEST PERIOD	OIL -- BBL. 64	GAS -- MCF. 18	WATER -- BBL. 160	GAS-OIL RATIO 281
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL. 64	GAS -- MCF. 18	WATER -- BBL. 160	OIL GRAVITY-API (CORR.) 38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

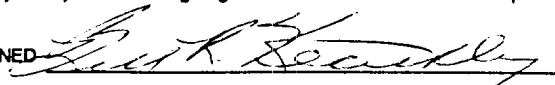
TOM LENTZ

35. LIST OF ATTACHMENTS

CORRECTED FORM FOR FIELD & POOL (FROM SAN ANDRES TO GLORIETA)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

SR. REGULATORY SPECIALIST

DATE

11-21-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

