

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. SET

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-58940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WBR Federal #3

9. API WELL NO.

30-025-33026

10. FIELD AND POOL, OR WILDCAT

Red Tank Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 13, T22S, R32E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 330' FWL, Section 13, T22S, R32E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

5/19/95

15. DATE SPUDDED

12/5/95

16. DATE T.D. REACHED

12/22/95

17. DATE COMPL. (Ready to prod.)

12/29/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3729' GR

19. ELEV. CASINGHEAD

3728'

20. TOTAL DEPTH, MD & TVD

10,100'

21. PLUG, BACK T.D., MD & TVD

10,058'

22. IF MULTIPLE COMPLE.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0'-10,100'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9830'-45', 9970'-80' Bone Spring (MD & TVD)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	800'	17-1/2	950 sxs-circ 147 sxs	
8-5/8	32#	4616'	11	1350 sxs-circ 200 sxs	
5-1/2	17#	10,100'	7-7/8	1640 sxs- TOC @ 2620	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9736	

31. PERFORATION RECORD (Interval, size and number)

9830'-45' (15 - .50" dia holes)

9970'-80' (15 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9830'-45'	Acid w/ 1000 gals 15% HCl
9970'-80'	Frac w/ 155,000# 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/29/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/30/95	24	24/64"	→	196	261	248	1332:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
480	1000	→	196	261	248	42.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Buck Smith

35. LIST OF ATTACHMENTS

C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Operations Engineer

DATE 1/3/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Received
Hobbs
OCD