

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WBR Federal #3

9. API Well No.

30-025-33026

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FWL, Section 13, T22S, R32E

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface  
Inter & Prod Casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Peterson #7. Spud @ 1915 hrs CST 12/5/95. Drilled 17-1/2" hole to 800'. TD reached 1630 hrs CST 12/6/95. Ran 18 jts 13-3/8" 85# C-75 ST&C csg. Cmt'd w/ 750 sxs Lite "C" w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 147 sxs excess. Total WOC 14 hrs. NU BOP's. Compressive strength of cmt is over 500 psi after 8 hrs. Test to 1000 psi.  
Intermediate Csg - Drilled 11" hole 800' to 4616'. TD reached 1745 hrs CST 12/13/95. Ran 104 jts 8-5/8" 32# J-55 & S-80 ST&C csg. Cmt'd w/ 1150 "C" Lite w/ 5 ppg salt 12.7 ppg. Tailed w/ 200 sxs "C" w/ 5 pps salt 14.8 ppg. Circ'd 200 sxs excess. Total WOC 11 hrs. Compressive strength in excess of 500 psi in 8 hrs. NU BOP's. Test to 1500 psi.  
TD & Production Csg - Drilled 7-7/8" hole 4616' to 10,100'. TD reached @ 1300 hrs CST 12/22/95. Logged. Ran 238 jts 5-1/2" 17# N-80 LT&C csg. Cmt'd 1st stage w/ 940 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open stage tool @ 6007'. Cmt'd 2nd stage w/ 700 sxs Cl "C" + 12 pps Gilsonite + 2.4 pps KCl + .6% H322 @ 14.1 ppg. Plug down @ 0745 hrs CST 12/24/95. TOC 2620'. CBL ran 12/27/95.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Senior Operations Engineer

Date 1/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date