PO Box 1960, Hobbs, NM 88241-1960

District II

Energy, Minerals & Natural Resources Department

гола U-104 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 20 Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office 5 Copies

Distract III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV

AMENDED REPORT

CONOCO INC. 005073	D Box 2088, Se			T FOR A	LLOWAB	LE AN	D AUTI	IORIZATI	ON TO TR	ANSI	PORT			
CHG TRANS PROPERTY NAME CHG TRANS PROPER	10 Desta Drive Ste 100W MIDLAND, TEXAS 79705									CHG TRANSPORTER NAME ASSIGNED				
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Date: 2-8-96 Phone: (915) 686-5424	Date:	2-8-	96	Phone:	(915) 686	6-5424								
⁴ If this is a change of operator fill in the OGRID number and name of the previous operator	" If this is a	change of op	erator fill in	the OGRID no	mber and name	e of the prev	ious operator							