

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33028

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Conoco, Inc.

8. Well No.
21

3. Address of Operator
10 Desta Dr., Suite 100W, Midland, TX 79705-4500 915 684-6381

9. Pool name or Wildcat
South Cass Strawn

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line
Section 36 Township 20S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
10-10-97
13. Elevations (DF & RKB, RT, GR, etc.)
3491'
14. Elev. Casinghead

15. Total Depth
10,561'
16. Plug Back T.D.
7880'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
7708-7734' - Strawn
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR/CCL
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		446'	17 1/2"	455 SX	
8 5/8"		3790'	12 1/4"	1750 SX	
5 1/2"		10,561'	7 7/8"	1490 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7558'
						7558'

26. Perforation record (interval, size, and number) 7708 - 7734' w/4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7708-7734	2000 gals 20% HCL, 510 bbls 30 Q HCL, 170 bbls 30 Q gelled HCL

PRODUCTION

28. Date First Production 10-11-97		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod or Shut-in) producing	
Date of Test 10-15-97	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 409	Gas - MCF 525	Water - Bbl. 8	Gas - Oil Ratio 780
Flow Tubing Press. 250	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sales
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Ann E. Ritchie

Regulatory Agent
Title

Date 10-23-97