

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well No.	21
9. Pool name or Wildcat	Hardy Simpson Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco, Inc.
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line

Section <u>36</u>	Township <u>20-S</u>	Range <u>38-E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3491'					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-96: Reached TD of 10,561'.

10-14-96: Ran 10,561' of 5-1/2", 17#, L-80, K-55 casing, cemented with 1st stage: lead slurry of 240 sx 35:65 (Poz + Class C) + 6% gel + 5% salt + 8/10% FL-52 + 2/10% SM + 1/4#/sx celloflake, tail slurry of 230 sx Class C + 5#/sx BA-90 + 2#/sx micro seal + 1% FL-62 + 3/10% CD-32 + 2/10% SM.

2nd stage: lead slurry of 320 sx Class C + 16% gel + 3% salt + 3/10% CD-32 + 3/10% SM + 0.15% R-3, tail slurry of 700 sx Class C + 1.1% FL-62 + 2% BA-90 + 3% salt + 3/10% CD-32 + 2/10% SM.

Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory DATE 11-14-96

TYPE OR PRINT NAME Ann E. Ritchie (915) 684-6381 / TELEPHONE NO. 686-5424

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.