District I O Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

'Operator Name and Address. SDX Resources, Inc.									¹ OGRID Number 020451		
Midla	P. 0. Box 5061 Midland, TX 79704 30									³⁰ - 025-33031	
Prop	erty Code				° P	roperty Name				* Well No.	
0145	77		Jal	lmat Fi	eld Yates	Sand Unit 159					
	⁷ Surface Location									<u> </u>	
UL or lot no.	Section	Townshi	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/W	est line	County	
В	13	225	2S 35E 990 North 23					East		Lea	
		⁸ P	roposed	Bottom	Hole Locati	ion If Differen	nt From Sur	face		····	
UL or lot no. Section Township Range Lot Idn Feet from the						North/South line	Feet from the	East/W	est line	County	
Jalma	'Proposed Pool I Jalmat Tansill Yates Seven Rivers					I	" Propos	sed Pool 2			
L											

Work Type Code	¹² Well Type Code	" Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N	0	R	S	3585
1 4 Multiple No	" Proposed Depth 4280 '	"Formation Yates	" Contractor NA	³⁶ Spud Date 8-1-95

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
2-1/4"	8-5/8"	24	350'	250	Surface
7-7/8"	5-1/2"	15.5	4280'	1000	Surface
					· · · · · · · · · · · · · · · · · · ·
				·	

¹² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to 350', set 8-5/8" casing, cement to surface, RU BOP's. Drill 7-7/8" hole to 4280', set 5-1/2" casing, cement to surface, RD BOP's RT Perforate the Yates and fracture stimulate Place Yates completion on test.

Permit Expires 6 Months From Approval-

of my know	certify that the information gives ledge and belief.	a above is true and complete to the best	I OIL CONSERVATION DIVISION			
Signature:	Janine La	ustney	Approved by: GARY WINK			
Printed nam	U Janice Court		Tide HELD REP. I			
Title:	Regulatory 7	lech	Approval Date: JUL 21 1995 Expiration Date:			
Date:	7/19/95	Phone: 915/685-1761	Conditions of Approval : Attached []			

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 : API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table: S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple c. splete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.

- 20 Anticipated spud date
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

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JUL 2 0 1995 UCD HOBES OFFICE

District I PO Box 1980. Hobbin. NM SECSI-C District. II PO Drewer DD. Artenia. NM SEC1-0719 District. III 1000 Ria Brama Rd., Attac. NM SEC410 District. IV PO Box 2088. Santa Fc. NM SESsi-2088			2	OIL (Si	CONSER PO anna Fe, 1	VATION DIVIS Box 2088 NM 87504-2088		uomit to Approp St I Ad	Form C-102 d February 10, 1994 Instructions on back priate District Office are Lease - 4 Copies See Lease - 3 Copies MENDED REPORT	
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,						BEEN APPROVED				

And the second s				
16	,066		1	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained nerves it but and complete to the best of my incontaige and beile?
		2310		Janice Courtney Janice Courtney Protect Name Regulatory Tech
				7/19/95 Date ¹⁸ SURVEYOR CERTIFICATION I hereity certify that he well location shown on this plat wat placed from field notes of actual surveys made by me or under my supprision, and that the same is true and correct so the inter of my belief.
				JULY 13 1995 Date of Service R. R. E. O. D. Street
		:		NA SURVE SON SAL

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Blow Out Preventor Schematic

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SDX RESOURCES, INC.

Lease: Jalmat Field Yates Well: 159 Sand Unit