

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33034

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter K : 2200 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 19 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

9/8/95

11. Date T.D. Reached

10/14/95

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3526'

14. Elev. Csghead

15. Total Depth

9620'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-9620'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NGT-SONIC;PLATFORM EXPRESS;FORM. TSTR;CHECK SHOT

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11-3/4"	42#	1150'	11"	600 SACKS	
8 5/8"	24 & 32#	4010'	11"	1650 SACKS	
5 1/2"	17#	9620'	7 7/8"	1000 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

REFER TO COMPLETION ON FORM C103

DATED 10/18/95. WELL TO BE P & A.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)						Well Status (Prod. or Shut-in)
	NONE -- SHUT IN						SHUT IN
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
LOCKLER

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

7/12/96

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432