

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33034
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'H' STATE NCT-4
8. Well No.	36
9. Pool Name or Wildcat	
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 3526'	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter K 2200 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 19 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether OF, RKB, RT, GR, etc.) 3526'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, SURF CSG, PROD CSG ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG #347 SPUD 11 INCH HOLE @ 9:00 PM 09-08-95. DRILLED TO 910'. TD @ 1:15 PM 09-10-95.
2. RAN 28 JOINTS OF 11 3/4, 42#, WC-40, STC CASING SET @ 1150'. RAN 12 CENTRALIZERS.
3. DOWELL CEMENTED WITH 600 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 8:00 PM 09-10-95. CIRCULATED 210 SACKS.
4. NU BOP & TESTED TO 900#. TESTED CASING TO 900# FOR 30 MINUTES FROM 2:30 PM TO 3:00 PM 09-11-95.
5. WOC TIME 18-1/2 HOURS FROM 8:00 PM 09-10-95 TO 2:30 PM 09-11-95.
6. DRILLING 11 INCH HOLE.
7. DRILLED 11 INCH HOLE TO 4010'. TD @ 4:00 AM 09-26-95.
8. RAN 35 JOINTS OF 8 5/8, 32# AND 57 JOINTS OF 24#, LTC CASING SET @ 4010'.
9. DOWELL CEMENTED W/ 1400 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 250 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 6:15 PM 09-26-95. CIRCULATED 102 SACKS.
10. NU BOP AND TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 4:00 PM TO 4:30 PM 09-27-95.
11. WOC TIME 22-3/4 HOURS FROM 6:15 PM 09-26-95 TO 4:00 PM 09-27-95.
12. DRILLING 7 7/8 HOLE.
13. DRILLED 7 7/8 HOLE TO 9620'. TD @ 8:45 PM 10-14-95.
14. RU SCHLUMBERGER. RN #1 NGT-SONIC. 10-16-95. #2 PLATFORM EXPRESS. RN #3 FORMATION TESTER, 9476, 9450, 7539, 5925, 5357, 5339, 5303, 5296. RN #4 CHECK SHOT SURVEY FROM 9550 TO 500. RD LOGGER. 10-17-95.
15. WELL PLUGGED PER PAUL KAUTZ RECOMMENDATION (10-16-95 - 10-17-95). REL RIG 7:00 A.M. 10-18-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SRB TITLE Drilling Operations Mgr. DATE 10/18/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL NOTED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE NOV 15 1995

CONDITIONS OF APPROVAL, IF ANY: