

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AMENDED

WELL API NO.
30-025-33044
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator SDX Resources, Inc.		8. Well No. 36
3. Address of Operator P. O. Box 5061, Midland, TX 79704		9. Pool name or Wildcat Jalmat Tansill Yates-7 Rvrs
4. Well Location Unit Letter <u>H</u> : <u>1340</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spudded 7/31/95	11. Date T.D. Reached 8/09/95	12. Date Compl. (Ready to Prod.) 9/01/95
13. Elevations (DF & RKB, RT, GR, etc.) GL 3564'		14. Elev. Casinghead --
15. Total Depth 4050'	16. Plug Back T.D. 3875'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools All		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3625-3743' (1 spf, 30 holes, Y-1 thru Y-3)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL-GR-LDT-DNL-GR		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	420 GL	12-1/4"	350 sxs C1 C	--
5-1/2"	14, 15.5#	4,048	7-7/8"	125 sxs C1 C + 500 sxs	--
				35/65 Poz + 100 sxs	--
				C1 C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3830'	

26. Perforation record (interval, size, and number) 3897-3944', 2 spf, 46 holes) CIBP @ 3875' 3625-3743', 1 spf, 30 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3897-3944'	2000 g. 15% MSR
	3625-3743'	3000 g. 15% MSR 100 acid; 650 lbs gelled wtr 123 tons

28. PRODUCTION CO ₂ (50 quality foam) w/149,500# 12/20 Brady							
Date First Production 9/01/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/2" x 16" BHD				Well Status (Prod. or Shut-in) sand. Producing	
Date of Test 9/10/95	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 55	Water - Bbl. 85	Gas - Oil Ratio 1833/1
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 55	Water - Bbl. 85	Oil Gravity - API - (Corr.) 34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments AMENDED REPORT FILED TO CORRECT PRODUCING INTERVAL TO 3625'-3743'.
None - Filed with original completion, dated 9/12/95.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 4/15/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 1350
 B. Salt 3500
 T. Yates 3730
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Fresh Wtr Sand				
400	1350	950	Anhydrite				
1350	3500	2150	Salt/Anhydrite				
3500	3730	250	Anhydrite/Sahle/Salt				
3730	4050	320	Sandstone/Dolomite/Shale				

Received
 Hobbs
 OGD