

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33058
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-396
7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Well No. 38
9. Pool name or Wildcat Jalmat-Tansill-Yates-7 Rvrs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
2. Name of Operator SDX Resources, Inc.
3. Address of Operator P. O. Box 5061, Midland, TX 79704
4. Well Location Unit Letter <u>I</u> : <u>2575</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County

10. Date Spudded 2/20/96	11. Date T.D. Reached 2/26/96	12. Date Compl. (Ready to Prod.) 4/21/96	13. Elevations (DF& RKB, RT, GR, etc.) GR 3576	14. Elev. Casinghead
15. Total Depth 3915'	16. Plug Back T.D. 3881'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3915'	Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 3644-3704'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDT-CNL-GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" COND		40'			
8-5/8"	24#	424' (GL)	12-1/4"	350 sxs C1 C, 90 sxs	circ.
5-1/2"	17#	3914' (KB)	7-7/8"	300 sxs Lite + 250 sxs	
				C1 C	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-7/8"	3596'
						PACKER SET None

26. Perforation record (interval, size, and number) 3735-3752' (0.40, 1 spf, 11 holes) Y-3 Sand 3644-3704' (0.40, 1 spf, 12 holes) Y-1 & Y-2 Sand	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3735-3752' 2000 g. 15% MSA 3644-3650' 500 g. 15% MSA 3681-3704' 500 g. 15% MSA, all perms frac
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28. PRODUCTION Date First Production 4/21/96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12" BHD Pump		w/27,174 g. X/L Borate gel & 138,000# 12/20 sc		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/01/96	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 5	Water - Bbl. 80	Gas - Oil Ratio 178/1
Flow Tubing Press. --	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 28	Gas - MCF 5	Water - Bbl. 80	Oil Gravity - API - (Corr.) 36 deg.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Logs, Deviation Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 5/08/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 1350'	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 3672'	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	440	440	Anhy				
440	2820	2380	Anhy/Salt				
2820	3414	594	Anhy				
3414	3915	501	Dolo				
	TD						

ROD RIC CORPORATION

MIDLAND, TEXAS 79702
(915) 682-7880

RECEIVED
MAR 01 1996
BY: _____

Well Name & Number Cone #38 Unit I Jalmar Yates Pool Unit

Operator SDX Resources, Inc. 30-025-33058

Location 2575' FSL & 1310' FEL, Sec. 24, T-22-S, R-35-E, Lea County

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

[illegible]

Drilling Contractor: Rod Ric Corporation

By: Myona Lagan

Subscribed and sworn to before me this 28th day of February, 1996

8th day of February 1996
 Notary Public
 Berleem Barber

My Commission Expires 2/21/97

Midland County, Texas