			<u>ــــــــــــــــــــــــــــــــــــ</u>
Submit 3 Copies to Appropriate District Office	State of New N Energy, Minerals and Natural 1		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	WELL API NO. 30-025-33058	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	,	,	$\begin{array}{c c} STATE[\Delta] & FEE \\ \hline 6. State Oil & Gas Lease No. \\ E-266 \end{array}$
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPER RVOR. USE "APPLICATION FOR PE 2-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
1. Type of Well: OIL WELL X WELL	OTHER		oone saimat lates foor onit
2 Name of Operator SDX RESOURCES, INC.			8. Well No. 38
3. Address of Operator P. O. BOX 5061 4. Well Location	MIDLAND, TX 79704		9. Pool name or Wildcat Jalmat Tansill Yates-7 Rivers
Unit Letter <u>I</u> : <u>25</u>	75 Feet From The South Township 22S Ra	255	
Section 24	10. Elevation (Show whether GR 3576		MPM Lea County
11. Check	Appropriate Box to Indicate 1	Nature of Notice Re	
NOTICE OF INT			SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CEN	
OTHER: REQUEST EXTENSION	N OF EXPIRATION X	OTHER:	
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent details, an	d give pertinent dates, includi	ng estimated date of starting any proposed
SDX Resources, Inc. resp Cone Jalmat Yates Pool N	Jnit, Well No. 38. NSL	J 3553.	-
By extending the expirat additional time to comp for this area.	ion of this APD it wil ete their drilling pro	ll give SDX Reso ogram within the	urces, Inc. next six months

	CHOIFE	5 Aug	MI IGGL
I hereby certify that the information above is true and complete	to the best of my knowledge and belief.	A	
SKONATURE	Regi	latory_Tech	DATE 2/08/96
TYPE OR PRINT HOME Janice Courtn	ley		ТЕLЕРНОНЕ NO. (915) 685-1761
(This space for State Use)			FEB 12 1895
APPROVED BY	πτε		DATE

CONDITIONS OF	APPROVAL,	Œ	ANY:
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

____ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1	Operator Na	me and Address.				' ' C	GRID Number
SDX	Resou	rces	, Iı	nc.						0	20451
P. 1	0. Box	506	L							·,	API Number
Mid	land,	TX.	790	704						30 - 0	25-33058
' Prop	erty Code			· · · · · · ·		i P	roperty Name				• Well No.
0 145	76		Co	one Ja	lmat Ya	tes Pool U	Jnit				38
<u> </u>			·			⁷ Surface	Location				
UL or lot no.	Section	Town	ubip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	Vest line	County
I	24	22	S	35E		2575	South	h 1310 East		st	Lea
	• •	1	³ Pr	oposed	Bottom	Hole Locat	ion If Differen	nt From Sur	face		
UL or lot no.	Section	Town	ship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/\	Vest line	Cousty
	L	`P	ropos	ed Pool I		l [<u> </u>	" Propu	sed Pool	2	
Jalı	nat Tai	nsill	L Ya	ates-S	even Ri	vers					
"Work Type Code "Well Type Code "		¹¹ Cable	/Rotary	¹⁴ Lease Type Co	ode	¹³ Gro	und Level Elevation				
N				0		R		S			3576'
" M	ultiple		1	' Proposed	Depth	" Fort	nation	" Contractor			²⁰ Spud Date
N	5			4200		Yates		NA			

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	350'	250	Surface
7-7/8"	5-1/2"	15.5#	4200'	1000	Surface
				<u> </u>	
				ł	

¹² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to 350', set 8-5/8" csg, cement to surface, RU BOP's. Drill 7-7/8" hole to 4200', set 5-1/2" csg, cement to surface, RD BOP's RT. Perforate the Yates and fracture stimulate. Place Yates on test.

Permit Expires 6 Months From Approval Date Unless Drilling Underway

NSL-3553

	by certify that the information given nowledge and belief.	above is true and complete to the best	OIL CONSERVATION DIVISION				
Signatur	· Janije L	rustney	Approved by: Child				
Printed			Title:				
Title:	Regulatory	Tech	Approval Date: AUG 17 1995 Expiration Date:				
Date:	7/05/95	Phone: 915/685-1761	Conditions of Approval . Attached				

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JUL . J IRAS UUL . J IRAS UUL . J IRAS

District I PO Box 1980, Hol	bbs, NM 88	22-1980		Ecergy,	State of Minerals &	f Nev Name	W Mexico al Resources Departme	מנ	Revise	Form C-102 d February 10, 1994 Instructions on back
District II PO Drawer DD, A District III 1000 Rio Brazos I District IV			9	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies						
PO Box 2088, Sar	ua Fe, NM	2504 -2088	i -							MENDED REPORT
		W	ELL LC	CATION	N AND	ACE	REAGE DEDI			
· · ·	API Numb	ar		³ Pool Cod 33820	e		T 1 , m	3 Pool N		
* Property	Corte			33820	·	roperty		sill Yates	-Seven Ri	· Well Number
0145	Ì	CO	NE Jalma	at Yates						38
'OGRID					' OI	perator				* Elevation
0204	51	SD	X RESOU	RCES, I			Leastion			3576.
			- Berro	Lot Idn	Feet from		Location	Feet from the	East/West line	County
UL or iot no. I	Section 24	Townshi 22S	p Range 35E		257		SOUTH	1310	EAST	LEA
L.	24			ttom Hol	1		f Different Fro			
UL or lot no.	Section	Tewnship		Lot Idn	Feet from		North/South line	Feet from the	East/West line	County
12 Dedicated Acr		an Infill	" Consolidati	Code [14 C)rder No.			<u> </u>	<u> </u>	
40	-ca jour	or talla	Comonandi							
	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMP	LETI	ON UNTIL ALL	INTERESTS H	AVE BEEN	CONSOLIDATED
		OR	A NON-ST	ANDARD	UNIT H	AS BI	EEN APPROVED	الاشتكار ومستقل		
16								11		RTIFICATION
								1	-	f my knowledge and belief
<u></u>								Jas	nice L	outney
								Signature	ANICE COL	0
								Printed Nam		
								11	egulatory	y Tech
								Tile _6/05/9	95	
								Date		
							9 1310',	18SURV	YEYOR CE	RTIFICATION
										cation shown on this plat actual surveys made by
								me or under	my supervision, an	nd that the same is true
									ARK. A E 1	eneg. 1999 5
								D ANY		
	<u> </u>						1	Signature me	Ed ME	and Surveyor.
	7						2575	R	(5412)	
							2			JNE J
								XER	PIL SURVEY OF	D)
								Certificate N	PROFESSION	¥
							ł	NM P	E&PS NO.	54.12

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New Mexico Oil Conservation Division C-102 Instructions

16.

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - 0 Other
 - p Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.

18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.



Blow Out Preventor Schematic

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