

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33060
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 41			
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Jalmat Tansill Yates Seven Rivers			
3. Address of Operator P. O. Box 5061, Midland, TX. 79704				
4. Well Location Unit Letter <u>G</u> : <u>1346</u> Feet From The <u>North</u> Line and <u>2515</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County				
10. Date Spudded 8/18/95	11. Date T.D. Reached 8/29/95	12. Date Compl. (Ready to Prod.) 10/14/95	13. Elevations (DF& RKB, RT, GR, etc.) GR 3555'	14. Elev. Casinghead
15. Total Depth 4005'	16. Plug Back T.D. 3860'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4005'	Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 3778'-3828' - Yates				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/GR, LDT/CNL/GR, CBL/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	424'	12-1/4"	325 sxs C1 C w/2% CaCl	--
5-1/2"	14#	4005'	7-7/8"	160 sxs C1 C + 600 sxs	--
		DV tool @ 3375'		Lite + 100 sxs C1 C	

24. LINER RECORD	25. TUBING RECORD
SIZE ---	SIZE 2-7/8"
TOP	DEPTH SET 3770' (SN)
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	

26. Perforation record (interval, size, and number) 3879'-3914' (17 holes, 1 spf) Set CIBP @ 3900' 3777-78', 83-95', 3824-28' (20 holes, 1 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3879-3914' 3777-3828'	AMOUNT AND KIND MATERIAL USED 2500 g. 15% MSR 100 - squeezed w/75 sxs C1 H 2500 g. 15% MSF 100; 20,000
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28. PRODUCTION gals 50 Quality CO ₂ foam w/51.640% Brady Sd.							
Date First Production 10/14/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/2" x 20' BHD					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/23/95	Hours Tested 24	Choke Size Various	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 45	Water - Bbl. 50	Gas - Oil Ratio 1286/1
Flow Tubing Press. 25	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 35	Gas - MCF 45	Water - Bbl. 50	Oil Gravity - API - (Corr.) 34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 10/27/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 3674
 T. 7 Rivers 3980
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	426	426	Anhy				
426	875	449	Anhy/Salt				
875	1572	697	Salt				
1572	3420	1848	Salt/Anhy				
3420	3750	330	Salt/Dolo				
3750	4005	255	Dolo				