

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-2379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Covington A Fed #11

9. API WELL NO.

30-025-33074

10. FIELD AND POOL, OR WILDCAT

W. Red Tank Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 25, T22S, R32E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

660' FSL &amp; 660' FEL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea County

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

06/28/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3767

19. ELEV. CASINGHEAD

3766

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

CIBP @ 8825'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

8552'-70' Delaware

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	802	14-3/4	600 sks - circ 137 sks	
7-5/8	26.4#	4720	9-7/8	1000 sks - circ 85 sks	
4-1/2	11.6#	9010	6-3/4	900 sks - TOC @ 3110'	

29.

## LINER RECORD

30.

## TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8340'	

31. PERFORATION RECORD (Interval, size and number)

8552'-70' (2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8552-70	Acidz w/ 1000 gals 7-1/2% acid
	Frac w/ 120,000# TLC 16/30 sand

33.

GARY GOURLEY  
PETROLEUM ENGINEER  
PRODUCTION

DATE FIRST PRODUCTION

06/29/01

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or  
shut-in)

Producing

DATE OF TEST

07/01/01

HOURS TESTED

24

CHOKE SIZE

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PROD'N FOR  
TEST PERIODOIL---BBL.  
57GAS---MCF.  
48WATER---BBL.  
183GAS-OIL RATIO  
842:1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATEOIL---BBL.  
57GAS---MCF.  
48WATER---BBL.  
183OIL GRAVITY-API (CORR.)  
38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Terry Coor

35. LIST OF ATTACHMENTS

C-104, C-102, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operation Tech

DATE 07/02/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

2001 JUL -5 AM 10:18

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