

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

COMMISSION

FOR APPROVED
OMB NO. 1004-0137
December 31, 1991

P.O. BOX 1980
BOBBS' NEW MEXICO 88248

NM-2379

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 797027340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FEL, Section 25, T22S, R32E
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
8/25/95

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Covington A Federal #11

9. API WELL NO.
30-025-33074

10. FIELD AND POOL, OR WILDCAT

Red Tank Bone Spring

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Section 25, T22S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 10/28/95 16. DATE T.D. REACHED 11/10/95 17. DATE COMPL. (Ready to prod.) 11/19/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3767' GR 19. ELEV. CASINGHEAD 3766'

20. TOTAL DEPTH, MD & TVD 9010' 21. PLUG, BACK T.D., MD & TVD 8964' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-9010' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8852'-8906' Bone Springs (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-CBL

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50#	802	14-3/4	600 sxs-circ 137 sxs	
7-5/8	26.40#	4720	9-7/8 SJS	1000sxs-circ 85 sxs	
4-1/2	11.60#	9010	6-3/4	900 sxs-TOC @ 3110'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	8755'	

31. PERFORATION RECORD (Interval, size and number)

8852'-8906' (54 - .38" dia holes)	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	8852'-8906'	Acidz w/ 1400 gals 15% HCl
		Frac w/ 82700# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/19/95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/21/95	HOURS TESTED 24	CHOKED SIZE 24/64"
PROD'N. FOR TEST PERIOD 247	OIL—BBL. 247	GAS—MCF. 470
WATER—BBL. 25	GAS—OIL RATIO 1903:1	
FLOW. TUBING PRESS. 360	CASING PRESSURE 930	CALCULATED 24-HOUR RATE 247
OIL—BBL. 247	GAS—MCF. 470	WATER—BBL. 25
OIL GRAVITY-API (CORR.) 42.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Buck Smith

35. LIST OF ATTACHMENTS
Logs, C-104, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Operations Engineer DATE 11/29/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

SECRET