

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
MORRIS NEW MEXICO 88240

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Section 25, T22S, R32E

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #11

9. API Well No.

30-025-33074

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface,  
Inter & Prod Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #353. Spud @ 1900 hrs CST 10/28/95. Drilled 14-3/4" hole to 802'. TD reached 0900 hrs CST 10/29/95. Ran 20 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 802'. IFV @ 759'. Howco cmt'd csg w/ 400 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1330 hrs CST 10/29/95. Recovered 137 sxs excess cmt. WOC 13 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 802' to 4720'. TD reached @ 0430 hrs CST 11/3/95. Ran 109 jts 7-5/8" 26.40# J-55 ST&C csg. Float shoe @ 4720'. Float collar @ 4673. Howco cmt'd w/ 800 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1600 hrs CST 11/3/95. Recovered 85 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 9010'. TD reached @ 1900 hrs CST 11/10/95. Logged well w/ Schlumberger. Ran 203 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 9010'. Float collar @ 8964'. Stage tool @ 6292'. Howco cmt'd 1st stage w/ 500 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drob bomb & open DV tool. Circulated 5 hrs between stages. Recovered 75 sxs excess cmt. Cmt 2nd stage w/ 400 sxs Cl "C" + 12 pps Gilsonite + 2.3 pps KCl + .3% H332 + .3% H344 @ 14.1 ppg. Plug down @ 1245 hrs CST 11/12/95. TOC @ 3110'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 11/29/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date