Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Energy, M		ate of New nd Natura		-	partme					n C-105 ised 1-1-89
DISTRICT   P.O. Box 1980, Hobbs	NM 88240	OIL C				DIVI	SION		ELL API N 0-025-330			
DISTRICT II P.O. Drawer DD, Artes	a. NM 88210			0 Pacheo ita Fe,		87505		5	. Indicate T	ype of Lease		
DISTRICT III			Gas Lease									
1000 Rio Brazos Rd, A		/-3527		territe - madridice accessive								
WELL C		1 N										
<ul> <li>1a. Type of Well: OIL WELL</li> <li>b. Type of Completion:</li> </ul>			e or Unit Agree	ement Na	me							
	DEEPEN	PLUG BACK	DIFF	IVR 🗌 OTH	1ER				Red Tank 3			
2. Name of Operator Pogo Producing C	Company							8.	Well No.			
3. Address of Operator	ionipulij	· · · -						9.	Pool name of	or Wildcat		
P. O. Box 10340,	Midland, TX 797	02-7340						F	Red Tank I	Delaware W	/est	
4. Well Location												
Unit Letter	D 330	) Feet Fro	om The	Nor	th	Line	and	330	Feet	From The	W	Line Line
Section	31	Township		_	Range	331	_	NMF		<u></u>	Le	a County
10. Date Spudded	11. Date T.D. Reach	ned 12	2. Date Com 06/09/	ipl. <i>(Ready t</i> 9 <b>8</b>	o Prod.)		. Elevati 758' Gl	-	RKB, RT, G	R, etc.)	14. Ele	v. Casinghead 3757'
15. Total Depth 9010'	16. Plug Ba	ck T.D. 8830'	17	7. If Multiple Many Zor		low		ntervals rilled By	Rotary To	ois	Cable	ools
9010 19. Producing Interval(s 8614'-34' Delawa	), of this completion -		Name						<u> </u>	20. Was Dir	rectional	Survey Made
21. Type Electric and O									22. Was W	ell Cored		
23.		CASIN	IG REC	CORD	Repo	rt all sti	ings	set in v	vell)			
CASING SIZE	WEIGHT LI	1	DEPTH			LE SIZE	<u> </u>		MENTING	RECORD	A	MOUNT PULLED
<del></del>							<u> </u>					
							$\rightarrow$				+	
· · · · · · · · · · · · · · · · · · ·												
4.			RECOR					25.	· · · · · · · · · · · · · · · · · · ·	JBING RE		
SIZE	TOP	BOTTO	DM S	ACKS CE	MENT	SCRE	EN		SIZE 2-3/8"	DEPTH		PACKER SET
		1					<u></u>	-	2-3/0	048		
26. Perforation record	(interval, size, and	i number)				27. AC	D, SH	IOT, FR	ACTURE	, CEMEN	T, SQI	JEEZE, ETC.
8614'-34' (4238	" dia holes)					DEPTH			AMOUNT AND KIND MATERIAL USED			
0011 01 (12 .00						8	614'-34	4'		dz w/ 1100 rac w/ 143,0	-	
										uo III 140,	000# 10	//////////////////////////////////////
28.			P	RODUC		1						
Date First Production 06/10/98	Pum	Production M ping 1-1/4"					type pu	mp)		Well St	Pro	od. or Shut-in) ducing
Date of Test 06/12/98	Hours Tested 24	Choke	e Size	Prod'n Fo Test Perio		Oil - BbL. 80	I	Gas - MC 16	F	Water - BbL. 194	(	Gas - Oil Ratio 800:1
Flow Tubing Press.	Casing Pressure	Calcu Hour I	lated 24- Rate	Oil - BbL 80		Gas -	MCF 16	Wate	r - BbL. 194	Oil Grav	rity - API	- (Corr.) 10.6
29. Disposition of Gas ( Sold	Sold, used for fuel, ve	nted, etc.)						-		/itnessed By		
30. List Attachments												
C-104, Sundry												
31. I hereby certify that i	$\Lambda$	of an both sides			complete	to the bes	t of my k	nowledge	and belief			
Signature	malt	nt		Printed Ba	rrett L.	Smith		Titl	e Div Ope	rations Eng	Da	te06/15/98
P												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	_ T
T. Drinkard	T. Bone Springs	T. Entrada	_ T
T. Abo	Т	T. Wingate	
T. Wolfcamp	Т	T. Chinle	_ T
T. Penn	Т	T. Permain	_ T
T. Cisco (Bough C)	Т	T. Penn. "A"	_ T
	OIL OR GAS SAN		
No. 1, from		No. 3, from	to
No. 2, from	to	No. 4, from	to
		VATER SANDS	
Include data on rate of wat	ter inflow and elevation to v		
No. 2 from	to	feet	
No. 2 from $\ldots$	to	ieet	······ ·····
NO. 3, ITOITI	to	teet	·····

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					2		
		A PAR					
		101- 21-					
				1			

DISTRICT 1 P.O. Box 1980, Habbs, NM 68240

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV PO BOX 2088, SANTA FE. NM 57504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Na	me
30-025-33082	51689	W. Red Tank Delaware	
Property Code		Property Name	Well Number
17440	RED	1	
OGRID No.		Operator Name	Elevation
017891	POC	SO PRODUCING CO.	3758

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
1	31	22 S	33 E		330	NORTH	330	WEST '	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Cor	isolidation C	ode Ord	ler No.	J		I	
	ł								

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DOT 1			OPERATOR CERTIFICATION
	3761.8* 3759.4*	1	I hereby certify the the information
330' SEE DETAIL	5/61.8 5/59.4		contained herein is true and complete to the
	. 0	1	best of my knowledge and bellef.
	3755.2' 3754.4'	I	K P
	<u>DETAIL</u>	1	Hand men
<u>36.72 AC.</u>			Signature
LOT 2			Barrett L. Smith Printed Name
		I	S <u>enior Operations Engineer</u>
			05/11/98
		i	Date
36.70 AC.			SURVEYOR CERTIFICATION
LOT 3			I hereby certify that the well location shown
			on this plat was plotted from field notes of
			actual surveys made by me or under my supervison, and that the same is true and
			correct to the best of my bellef.
		1	AUGUST 10, 1995
36.66 AC.			Date Surveyadunun
			Signatura D Shat po
			FO WET 2
			MMTN 200 199 8-17.95
		3	0. Xum. 95-1 237
36.64 AC.			Contribute No. JOHN W MEST 676 """""""""""""""""""""""""""""""""""

State of New Mexico

Energy, Minerale and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10, 1994 RECEDENVED Instruction on back instruction on back

MIDLAND . AMENDED REPORT

State Lease - 4 Copies Pee Lease - 3 Copies OIL CONSERVATION DIVISIONAY - 7 1998