

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33082

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator
Pogo Producing Company

CONFIDENTIAL

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

7. Lease Name or Unit Agreement Name

Red Tank 31 State

8. Well No.

9. Pool name or Wildcat

Undes E. Red Tank Bone Spring

4. Well Location

Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line

Section 31 Township 22S Range 33E NMPM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3758' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Inter & Prod. Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors 353. Spud @ 1200 hrs CDT 9/23/95. Drilled 14-3/4" hole to 816'. TD reached 0430 hrs CDT 9/24/95. Ran 21 jts 10-3/4" 40.5# J-55 ST&C casing. TPGS @ 816'. IFV @ 772'. Howco cmt'd casing w/ 500 sxs Halliurton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1030 hrs CDT 9/24/95. Recovered 200 sxs excess cmt. WOC 9-1/4 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Casing - Drilled 9-7/8" hole 816' to 4740'. TD reached @ 2300 hrs CDT 9/28/95. Ran 122 jts 7-5/8" 26.40# N-80 LT&C casing. Float shoe @ 4740'. Float collar @ 4706'. Howco cmt'd w/ 870 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 1400 hrs CDT 9/29/95. Recovered 37 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Casing - Drilled 6-3/4" hole to 9010'. TD reached @ 1100 hrs CDT 10/7/95. Logged well w/ Schlumberger. Ran 211 jts 4-1/2" 11.60#, N-80 & J-55 casing. Float shoe @ 9010'. Float collar @ 8965'. Stage tool @ 6360'. Howco cmt'd 1st stage w/ 400 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drob bomb & open DV tool. Circulate 5 hrs between stages. Recovered 63 sxs excess cmt. Cmt 2nd stage w/ 380 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H332 + .3% H344 @ 14.1 ppg. Plug down @ 0030 hrs CDT 10/9/95. TOC @ 3590'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 10/26/95

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use) CHECKED BY JERRY DEXTON
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1995