District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

000 Rio Brazos P	Rd., Aztec,	NM 87410		Santa	i Fe, NM 8	/504-2088				гее	Lease - 5 Copies	
District IV PO Box 2088, San	nta Fe, NM	87504-2088								AMEN	DED REPORT	
APPLICA	TION I	FOR PE	RMIT	TO DRI	LL, RE-EN	TER, DE	EPE.	N, PLUGB	ACK,		DD A ZONE	
Operator Name and Address.										¹ OGRID Number		
SDX Res	Inc.						020451					
P. O. Box 5061											'API Number	
Midland, TX 79704										30-025-33087		
⁴ Property Code					, b	roperty Name					· Well No.	
014577 Jalmat F				Field	ield Yates Sand Unit						160	
		,	, _	T	⁷ Surface	·			T 6	**	T.c	
UL or lot no.	Section	Township	1	Lot Idn	Feet from the	North/South	line	Feet from the		Vest line	County	
Н	13	22S	35E	<u> </u>	2310	North		330	1	East Lea		
		8 P	roposed	Bottom	Hole Locat	·						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	Vest line	County	
	¹ Proposed Pool I						sed Pool	2				
Jalmat	ll Yate	s-Seve	n River	s								
			,	•••	<u> </u>							
" Work Type Code			" Well Typ	e Code	" Cable	/Rotary	14 Lease Type Code		ode	15 Ground Level Elevation		
N			0		R		S			3561'		
14 Multiple			17 Proposed	Depth	'* Formation		14 Contractor		²⁶ Spud Date			
No		4200'			Yates		N.	NA		9/10/95		
			21	Propos	ed Casing a	nd Cement	Pro	ogram				
Hole Size		Cas			ng weight/foot	Setting D			f Cement Estimated		Estimated TOC	
12-1/4"		8-5/8"		24		350'		250		Surface		
7-7/8"		5-1/2"		15.5		4200 '		1000		Surface		
Describe the	proposed pr	rogram. If t	his applicati	on is to DEE	PEN or PLUG BA Iditional sheets if 1	CK give the date	on th	e present product	ive 208c	and propos	ed new productive	
					-			ta oumfa	a o P	י מחמיוו	C	
Drill	12-1/4	hole"	to 350	', set	8-5/8" ca 5-1/2" ca	sing, cen	ent ent	to surfa	ce, N	n BOP'	s. RT.	
Drill	7-7/8"	noie i	0 4200 and f	, set racture	stimulat	e and nla	ice	Yates com	oleti	on on	test.	
									r —			
			- 8475.6	as Fron	- Approval v							
Pe	rmit E	xpires ;	N. WEN'N S. Hitaaze III	odorwa	q							
Da	ate Uni	.ess un	Tillië G	ndorwa	*	. - {						
									·			
²³ I hereby certif of my knowledg	formation giv	siete to the best	OIL CONSERVATION DIVISION									
Signature:	in) /	T	Approved by: Provided by									
Printed name:	nev	www.	₩ т	Tide: 15 GO 1931St								
Janiaé Courtney () Tius: Regulatory Tech						Approval Date: Expiration Date:						
Date: Phone:					Conditions of Approval							
8/30/95			915		Attached 🗆							

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

	IS AN AMENDED REPORT CHECK THE BOX LABLED DED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and 10	The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone								
12	Well type code from the following table: O Single oil completion G Single gas completion M Mutiple completion I Injection well S SWD well W Water supply well C Carbon dioxide well								
13	Cable or rotary drilling code C Propose to cable tool drill R Propose to rotary drill								
14	Lease type code from the following table: S State P Private								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								
17	Proposed total depth of this well								
18	Geologic formation at TD								
19	Name of the intended drilling company if known.								

- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.