

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-33093</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Mule Deer '36' State</b>
8. Well No. <b>No. 3</b>
9. Pool name or Wildcat <b>Red Tank Bone Spring</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator <b>Meridian Oil Inc.</b>
3. Address of Operator <b>P.O. 51310, Midland, TX 79710-1810</b>	4. Well Location Unit Letter <b>J</b> : <b>1980'</b> Feet From The <b>South</b> Line and <b>1980'</b> Feet From The <b>East</b> Line Section <b>36</b> Township <b>22S</b> Range <b>32E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3789'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Spud & Casing Jobs** ☒

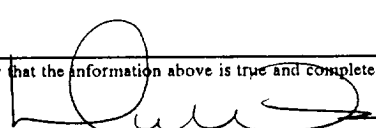
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/22/95: Spud. Drid a 17 1/2" hole to 854'. Ran 21 jts 13 3/8" 48# STC H-40 csg and set @ 854'. Used four centralizers. Cmted w/lead: 550 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocele tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surface.

Drid a 12 1/4" hole to 4684'. Ran 106 jts of 8 5/8" 28#/32# K-55 BTC/LTC and set @ 4684'. Used 16 centralizers. Cmted 2 Stages: Stage 1: Lead w/500 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Stage 2: Lead w/700 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ to surface.

Drid a 7 7/8" hole to 9000'. Ran 202 jts 5 1/2" 17# K-55 LTC csg and set @ 9000'. Used twenty centralizers. Cmted w/740 sxs 'H' 50/50 Poz + .60% Halad-9 + 3 pps KCL + .25 pps flocele, tail w/550 sxs 'H' Lite + .4% Halad-9. TOC@2830'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Assistant** DATE **12/4/95**  
TYPE OR PRINT NAME **Donna Williams** TELEPHONE NO. **915-688-6943**

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **DEC 11 1995**  
CONDITIONS OF APPROVAL, IF ANY:

