

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

CORRECTED

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2160' FSL & 660' FWL, Unit Letter L

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 7-15-96 16. Date T.D. Reached 7-30-96 17. DATE COMPL (Ready to prod.) 9-9-96 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) GL 3537'

20. TOTAL DEPTH, MD & TVD 6925' 21. PLUG, BACK T.D., MD & TVD 6874' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
6620' - 30, 6708' - 16, 22 - 42, 62 - 68, 76 - 86' - Drinkard

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/VDL/CCL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit
Well # 122

9. API WELL NO.
30-025-33097

10. FIELD AND POOL, OR WILDCAT

Warren Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 27, T 20S, R 38E

12. COUNTY OR PARISH 13. STATE

LEA NM

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	23#	1497'	12 1/4	770 SX - SURFACE	NONE
5 1/2	15.5#	6925'	7 7/8	1250 SX - SURFACE	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6583'	

31.* PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
See attached See attached

33. PRODUCTION

DATE FIRST PRODUCTION 9-11-96 PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Pumping WELL STATUS (Producing or Shut in) PRODUCING
DATE OF TEST 9-18-96 HOURS TESTED 24 CHOKER SIZE TEST PERIOD 23 GAS -- MCF. 640 WATER -- BBL. 8 GAS-OIL RATIO 14,720/1
FLOW. TUBING PRESS. 160 CASING PRESSURE 160 CALCULATED 24-HOUR RATE OIL -- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY API (CORR.) 36.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS

Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

10-10-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Grayburg	4006'	4080'	Sand and Dolomite
San Andres	4080'	5124'	Dolomite and Limestone
Glorieta	5362'	5822'	Sand and Dolomite
Blinberry	5830'	6310'	Dolomite
ubb	6710'	6842'	Dolomite and Limestone

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE
Yates	2709'		+839
Seven Rivers	2965'		+583
Queen	3525'		+23
Penrose	3671'		-123
Grayburg	3856'		-308
San Andres	4080'		-532
Glorieta	5362'		-1814
Blinberry Mkr.	5830'		-2282
Tubb Mkr.	6334'		-2786
Drinkard	6585'		-3037

Received
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