

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
FORM APPROVED

811 S. 1st Street  
Artesia, NM 88210-2834  
Hobbs

Budget Bureau No. 1004-0136  
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381

4. Location of Well (Footage, Sec., T., R., Loc. Survey Description)

SURFACE: 2160' FSL & 666-FWL  
TD: Sec 27, T20S, R38E

5. Lease Designation and Serial No.  
LC031685B

6. If Indian, Ailictee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Warren Unit #122

9. API Well No.  
30 025 33097

10. Field and Pool, or Exploratory Area  
Warren Drinkard

11. County or Parish, State  
Lee County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Spud & set casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repeat results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-15-96: Well spudded, drilled to 640'.

7-17-96: Reached depth of 1497, ran 8 5/8", 23# casing to 1497. Cement circulated to surface.

7-30-96: Reached TD of 6925'. Circulated hole, ran logs, ran 6925' 5 1/2", 15.5#, K-55 casing. Cemented with lead slurry 800 sx CI C + 16% gel + 3% salt + 3/10% CD-32 + 3/10% SMS, tail with 650 sx CI C + 1.1% FL-62, + 3% salt + 2% BA-90 + 3/10% CD-32 + 2/10% SMS. Circulated 80 sx to pit, float held okay. Rig released.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie  
REGULATORY AGENT

Date 8-28-96

(This space for Federal or State office use)

Approved by

Title

Date 9-12-96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

