N.M. Oil Cons. 1 P.O. Fix 1980 **UNITED STATES** Form 3 160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Hobbs. NM 88241 Expires: March 3 1,1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Seriai No. LC 031695B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICA TE 1. Type of Well 8. Well Name and No. CONOCO INC 2. Name of Operator Warren Unit, Well #125 CONOCO INC. 9. API Well No. 3. Address and Telephone No. 30-025-33098 10. Field and Pool, or Exploratory Area 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Warren Grayburg San Andres 11. County or Parish, State 2310' FNL & 2310' FEL, Sec. 28, T 20S, R 38E, Unit Ltr 'G' CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Compieted Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

OO & GO #7 III.A

Lea, NM

Change of Plans

Water Shut-Off

Dispose Water

New Construction

Non-Routine Fracrunns

Conversion to Injection

INcle: Reponresultsof multiplecompition on Wdl

Water Producing Formation: Warren Grayburg San Andres Amount of Water Produced: 119 bpd Current Water Analysis Attached: Yes How is Water Stored on Lease: 400 bbl Tank (above ground) How is Water Moved: By Transfer Pump Conoco Inc Disposal Facility Operator Name: SEMU Well # 95, Unit J, Sec.23, T 20S, R 37E Disposal Facility Well Name / No.: R-9327 NMOCD SWD Permit #: Your approval of this method of disposal is respectfully requested.

> SEE ATTACHED FOR CONDITIONS OF APPROVAL

4. I hereby certify that the foregoing is true and correct	Title	Bill R. Keathly Sr. Regulatory Specialist	Date	3-16-98
(This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Conditions of approval if any:		PETROLEUM ENGINEER	Date _	MAR 25 1998

BLM(6), BRK, PONCA, DJS, FILE ROOM

Notice of Intent

Subsequent Repon

Final Ahandonment Notice

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction



Committed To Improvement

Saturation Index Calculations

Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	Солосо	
Field	Warren Unit	
Point	#125	-1
Date	11/19/97	

Water Analysis (mg/L)

Calcium	882
Magnesium	291
Barium	0
Strontium	0
Sodium*	5382
Bicarbonate Alkalinity	1,891
Sulfate	2,180
Chloride	8,000

^{* -} Calculated Value

Appended Data

Dissolved CO2	87 mg/L
Dissolved O2	N/A PPM
H2S	46 mg/L
Iron	0.0 mg/L
Resistivity	N/A value
TDS	18641 mg/L
Total Hardness	3400 mg/L
Well head pH	6.92 value

Physical Properties

Ionic Strength*	0.36	
pH*	7.12	
Temperature	100°F	
Pressure	100 psia	

^{* -} Calculated Value

Calcite Calculation Information

Calculation Method	Value
CO2 in Brine	87 mg/L
Bicarbonate Alkalinity Correction(s)	Value
None Used	

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	1.05	518.2
Gypsum (Calcium Sulfate)	-0.48	N/A
Hemihydrate (Calcium Sulfate)	-0.38	N/A
Anhydrite (Calcium Sulfate)	-0.65	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A