

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-4
 (November 1983)
 (formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985
 5. LEASE DESIGNATION AND SERIAL NO.
 LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME Warren Unit Well #125	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30 025 33098	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 684-6381 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Warren San Andres	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface : 2310 FNL and 2310 FEL, Sec 28, T20S, R38E At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T20S, R38E	
14. PERMIT NO.				DATE ISSUED 9-14-96		12. COUNTY OR PARISH LEA	
15. Date Spudded 4-26-96				16. Date T.D. Reached 5-4-96		17. DATE COMPL (Ready to prod.) 5-29-96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3536'				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4650'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Upper San Andres & Grayburg - 1 spf @ 4000-4154'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/OCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled		
8 5/8	24#	435'	12 1/4"	350 sx-surface	NONE		
5 1/2	15.5#	4650'	7 7/8	1000 sx-surface	NONE		
29. LINER RECORD							
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3888'	3888'
31. PERFORATION RECORD (Interval, size and number) 1 spf - 4000-4051', 4064-4094', 4128-4137', 4148-4154'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 4000-4154' 43,500 gel Spectra G-3500 114,000#16/30 Ott.sd. 25,000#16/30 CR-4000			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-29-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 6-3-96	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD	OIL - BBL 112	GAS - MCF 204	WATER - BBL 111	GAS-OIL RATIO 1821
FLOW. TUBING PRESS 90	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS Logs & deviation report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

TEST WITNESSED BY
ACCEPTED FOR RECORD
 (ORIG. SGD.) **DAVID R. GLASS**
SEP 20 1996

SIGNED  TITLE **REGULATORY AGENT** DATE **6-26-96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NWOD(1)