

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.A. JIL CONS. COMMISSION  
P.O. BOX 1980  
TOLSON, NEW MEXICO 88240  
Approved  
Budget Bureau No. 00000000  
Expires: March 31, 1993  
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other	6. Well Name and No. Warren Unit Blinbry-Tb WF Well #123
2. Name of Operator CONOCO INC.	9. API Well No. 30-025-33099
3. Address and Telephone No. 10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686-5424, 684-6381	10. Field and Pool, or Exploratory Area Warren Blinbry Tubb Oil & Gas
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SURFACE: 660 FNL & 1980' FWL, Unit Ltr 'C' TD: Sec 27, T20S, R38E	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & set casing, release rig
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-30-96: Well spudded 8:30 pm

6-1-96: Ran 1495' of 8 5/8" casing, 23#, M-50, cemented with lead slurry 500 sx, CI C + 4% gel + 2% CaCl + 2/10% SMS, tail slurry - 270 sx, CI C + 2% CaCl, circulated 108 sx to pit, test 25

6-15-96: TD - 6925'. Ran 6925', 5 1/2", 15.5#, K-55 casing, cemented with lead slurry-650 sx CI C + 16% gel + 3% salt + 3/10% CD-32 + 3/10% SM + 15/100% R-3. Tail slurry - 400 sx CI C + 1.1% FL-62 + 2% BA-90 + 3% salt + 3/10% CD-32 + 2/10% SM. Circulated 45 sx to pit. Released rig 6:00 am 6-15-96.

14. I hereby certify that the foregoing is true and correct

Signed

Title Ann E. Ritchie  
REGULATORY AGENT

Date 6-27-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

